

# ENERGY SECTOR in the Republic of Serbia Coal and Electricity

Milena Đakonović

*Dpt. for Sustainable Development  
and Climate Change in Energy Sector*

**Ministry of Mining and Energy**

**Republic of Serbia**

# Structure of the Serbian Energy Sector

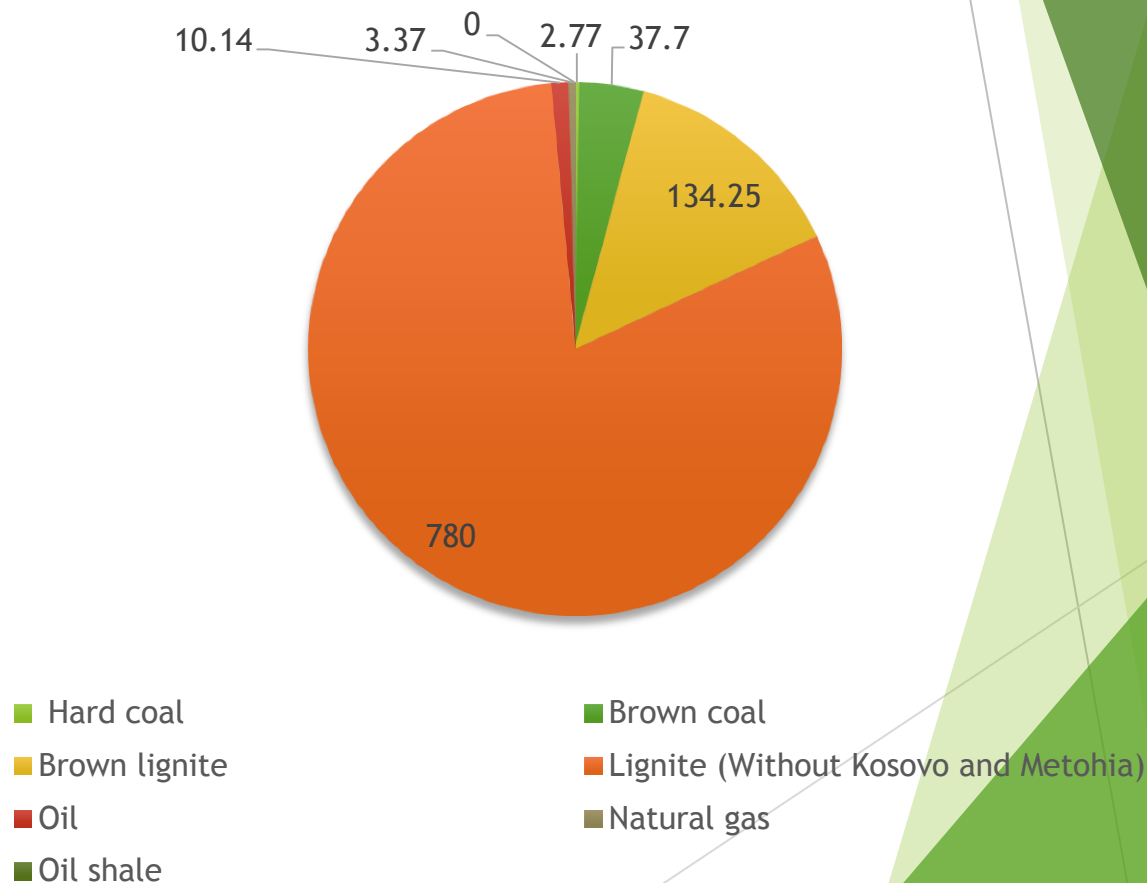
- **COAL SECTOR** (Underground, underwater and open pit exploitation, Processing of coal in the dryer, Import, export and trade in coal).
- **POWER SECTOR** (Generation, Electricity supply, Transmission and distribution, Organization of bilateral and balance market) **OIL SECTOR** (Exploitation, Import and Export of crude oil/derivatives, Production of oil derivatives, Storing of crude oil/derivatives, Pipeline Transport of crude oil, Distribution and trade of oil/ derivatives)
- **NATURAL GAS SECTOR** (Exploitation, Processing, Storage, Transport and Distribution)
- **HEAT SECTOR** (Heat production, distribution and supply)
- **INDUSTRIAL ENERGY SECTOR**
- **RES** (Production of electricity and heat, Production of solid, liquid and gas biomass, Import and export of biomass)

The energy resources and potentials of the Republic of Serbia include fossil fuels, conventional fuels (coal, oil and natural gas) and non-conventional fuels (oil shale), as well as the renewable sources of energy.

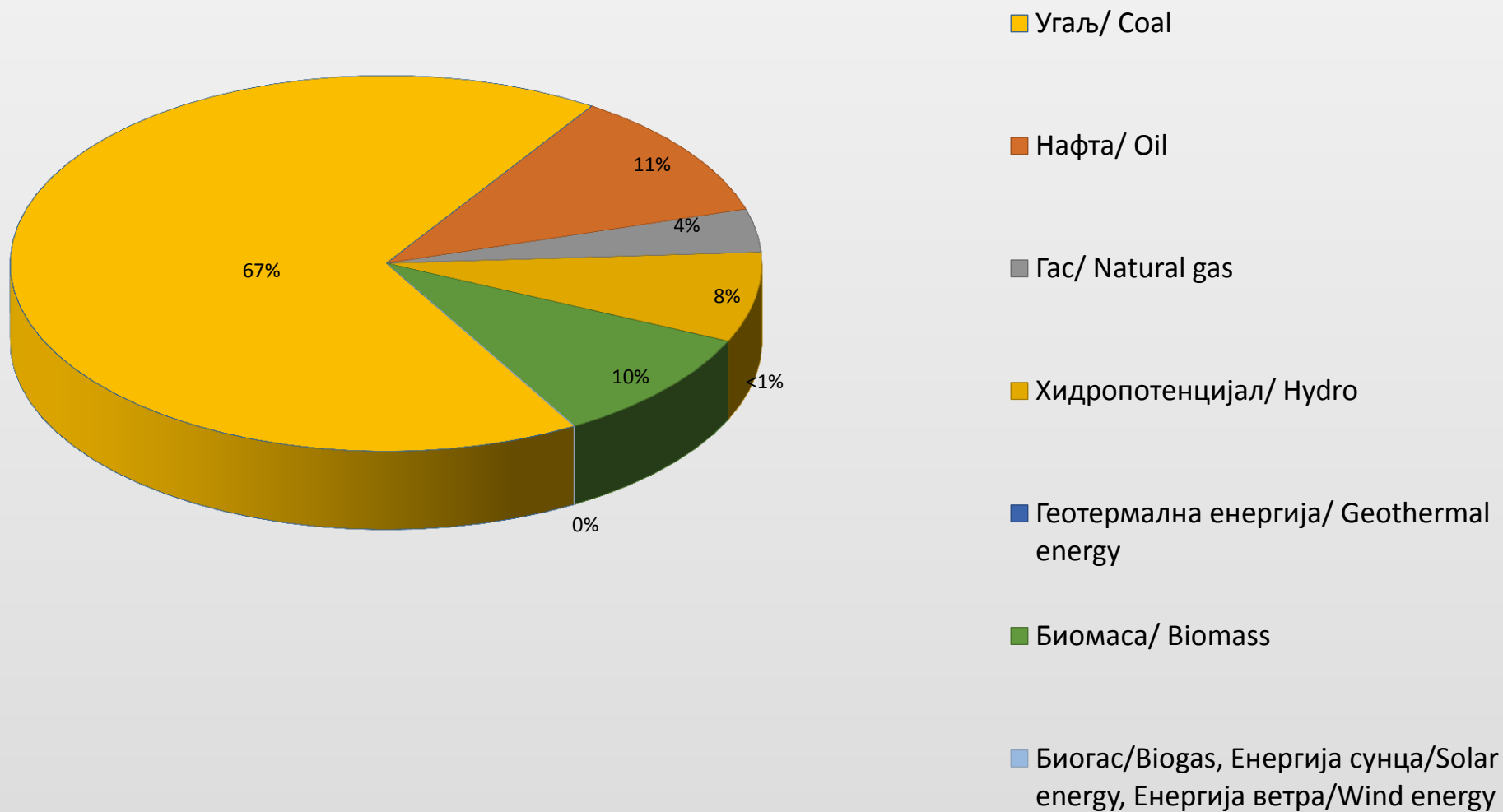
Proved and probable reserves  
of fossil fuels - 968.23 mtoe

Estimated total RES potential,  
technically available  
5.65 mtoe per year.

Structure of geological reserves of fossil fuels (in mtoe)



## Structure of primary energy production per energy sources in Serbia in 2013



A total of 11.354 M toe of primary energy was generated in Serbia in 2013

# Use of coal: Total amount, share of energy mix, total amount and share in electricity production and industry

The most significant coal reservoirs in the Republic of Serbia are the lignite reservoirs (soft brown coal). The geological reserves of lignite compared to geological reserves of other types of coal in the Republic of Serbia constitute 93%. Other types of coal (hard, brown lignite or solid brown coal) constitute only 7% of the geological reserves of the Republic. Of 8.88 billion tons of lignite, around 4.5 billion is located in the Kosovo and Metohia basin, whereas 3.99 billion of tons is located in central Serbia, i.e. in the Kolubara and Kostolac basin.

Total coal reserves that can be exploited are significant and represent realistic basis for further long-term development of the energy sector in general and particularly for the electricity generation.

# Exploitation and processing of coal

The exploitation of coal in the Republic of Serbia is performed within:

- ▶ Open Pit mines in three mining basins: Kolubara, Kostolac and Kosovo-Metohia, which are temporarily not operating as part of the energy system of Serbia.
- ▶ The mine with underground exploitation Vrška Čuka, Ibar mines, Bogovina, Soko, Jasenovac, Šravalj, Lubnica, Aleksinac.
- ▶ Mines with underwater exploitation, Kovin.

The mining basins Kolubara and Kostolac are part of PE "Elektroprivreda Serbia" (PE EPS).

Of the total domestic coal production, 98% comes from open pit mining, whereas the rest from underground and underwater exploitation. Since the domestic production mainly produces low-quality lignite, the need for higher quality types of coal is met through import. Hence, the domestic production meets 98.5% of the total demand for coal, and the rest is imported.

**The total domestic coal production in 2013 amounted to 40297 t or 7.7 Mtoe**

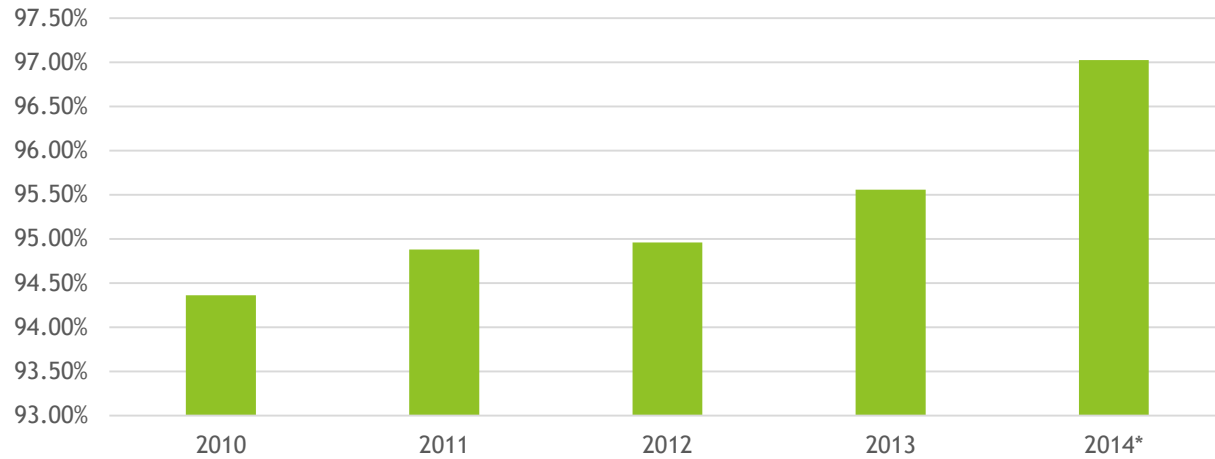
## Balance of coal for 2010 - 2013

In 2013 The total amount of coal available for consumption amounted to 7.901 Mtoe. From this amount, 7.518 Mtoe was spent for the transformation processes, of which 6.994 Mtoe (93%) in thermal power plants, and 7% in industrial power plants, heating plants, blast furnaces and coal processing plants.

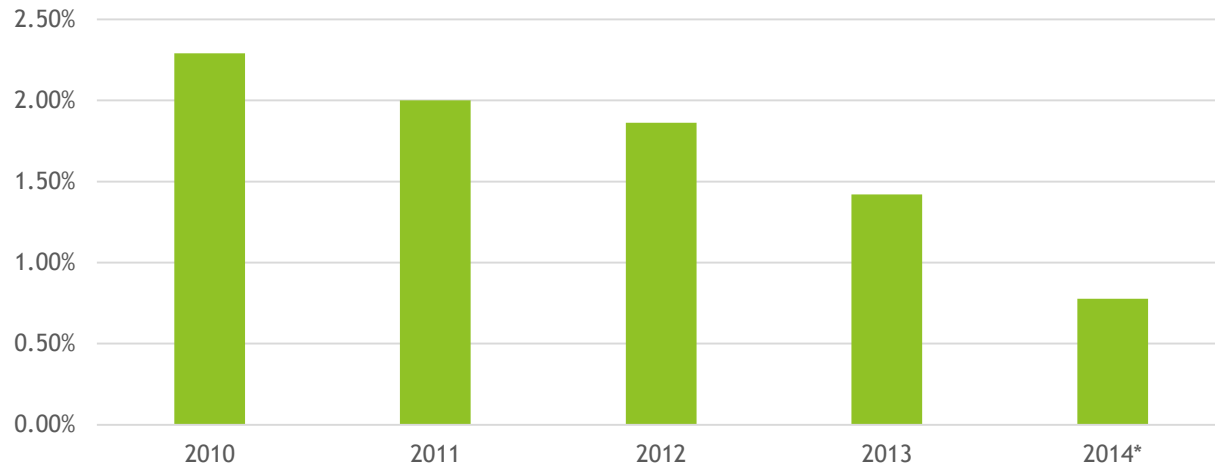
ENERGY BALANCE OF COAL IN THE REPUBLIC OF SERBIA WITHOUT K&M	2010	2011	2012	2013
	Mtoe	Mtoe	Mtoe	Mtoe
PRIMARY PRODUCTION	7.228	7.823	7.277	7.669
IMPORT	0.766	0.802	0.412	0.31
EXPORT	0.039	0.008	0.006	0.035
STOCK CHANGES	-0.204	0.123	-0.06	-0.043
<b>GROSS INLAND CONSUMPTION</b>	<b>7.75</b>	<b>8.741</b>	<b>7.623</b>	<b>7.901</b>
<b>TRANSFORMATION INPUT</b>	<b>7.124</b>	<b>7.862</b>	<b>7.038</b>	<b>7.518</b>
THERMAL POWER PLANT	6.258	7.065	6.577	6.994
CHP	0	0	0	0
INDUSTRIAL COGENERATION PLANTS	0.192	0.173	0.097	0.124
DISTRICT HEATING PLANTS	0.066	0.078	0.072	0.069
BLAST FURNACE PLANTS	0.41	0.347	0.109	0.146
COAL TRANSFORMATION	0.198	0.2	0.183	0.185
<b>TRANSFORMATION OUTPUT</b>	<b>0.452</b>	<b>0.472</b>	<b>0.291</b>	<b>0.294</b>
BLAST FURNACE PLANTS	0.219	0.234	0.072	0.076
COAL TRANSFORMATION	0.234	0.239	0.218	0.218
<b>LOSSES</b>	<b>0.055</b>	<b>0.053</b>	<b>0.02</b>	<b>0.016</b>
<b>TOTAL FINAL CONSUMPTION</b>	<b>1.023</b>	<b>1.298</b>	<b>0.856</b>	<b>0.661</b>
<b>FINAL NON-ENERGY CONSUMPTION</b>	<b>0.026</b>	<b>0.027</b>	<b>0.028</b>	<b>0.029</b>
<b>FINAL ENERGY CONSUMPTION</b>	<b>1</b>	<b>1.271</b>	<b>0.828</b>	<b>0.632</b>
INDUSTRY	0.418	0.501	0.347	0.242
TRANSPORT	0	0	0	0
HOUSEHOLDS	0.297	0.388	0.307	0.259
AGRICULTURE	0.002	0	0	0
<b>OTHER USERS</b>	<b>0.281</b>	<b>0.381</b>	<b>0.173</b>	<b>0.131</b>

# Percentage of Coal Used by TPPs and by Industry

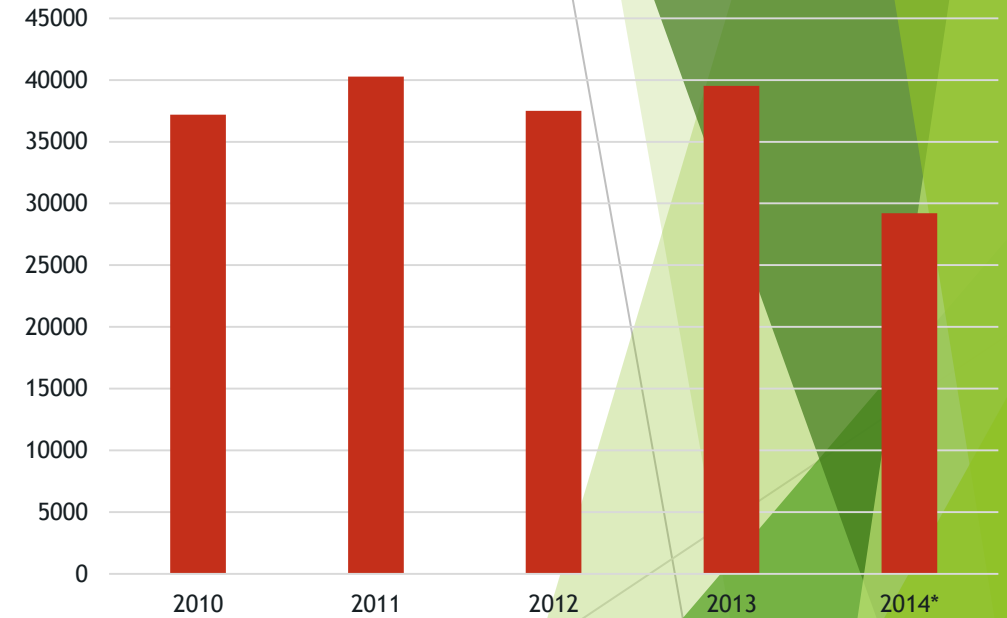
## % of Coal for Electricity Production



## % of Coal used by Industry



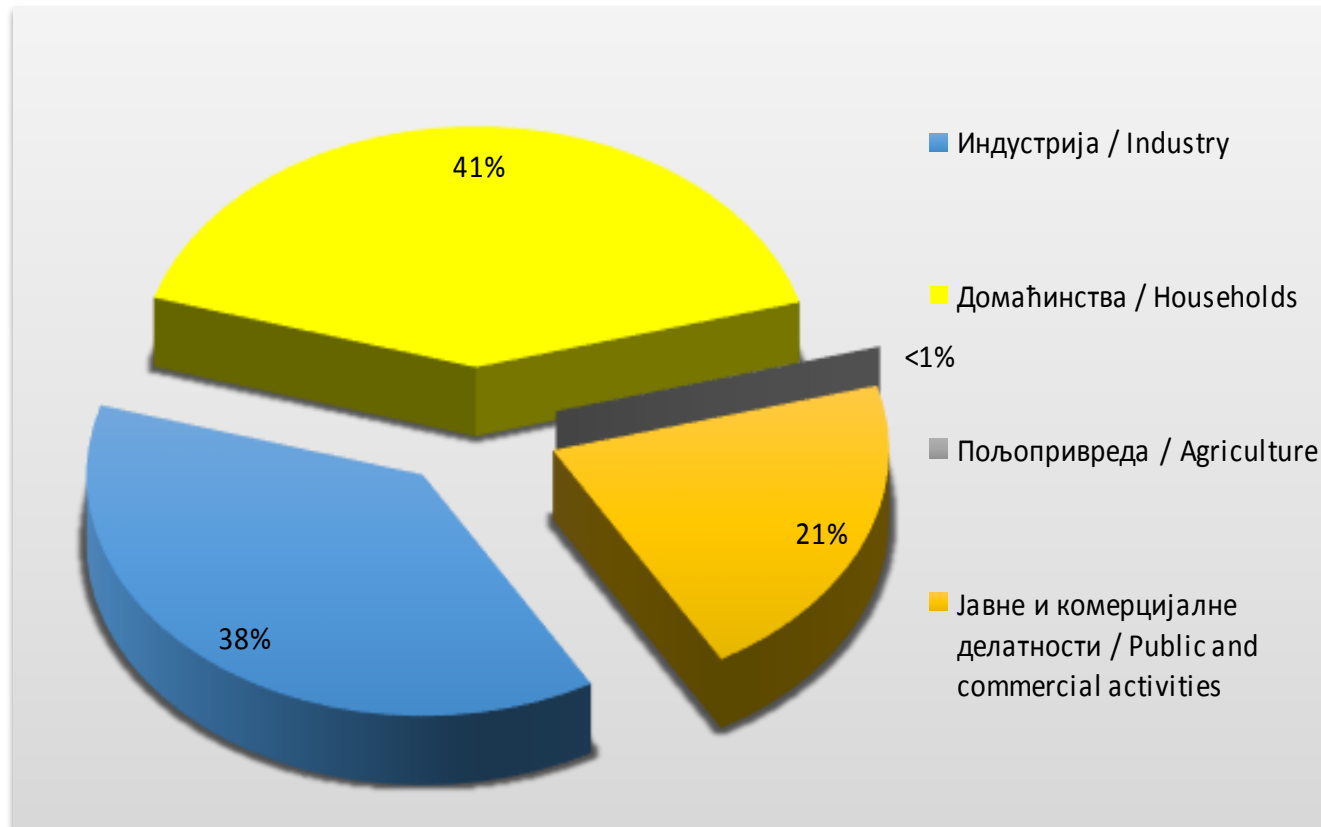
## Coal production in PU EPS



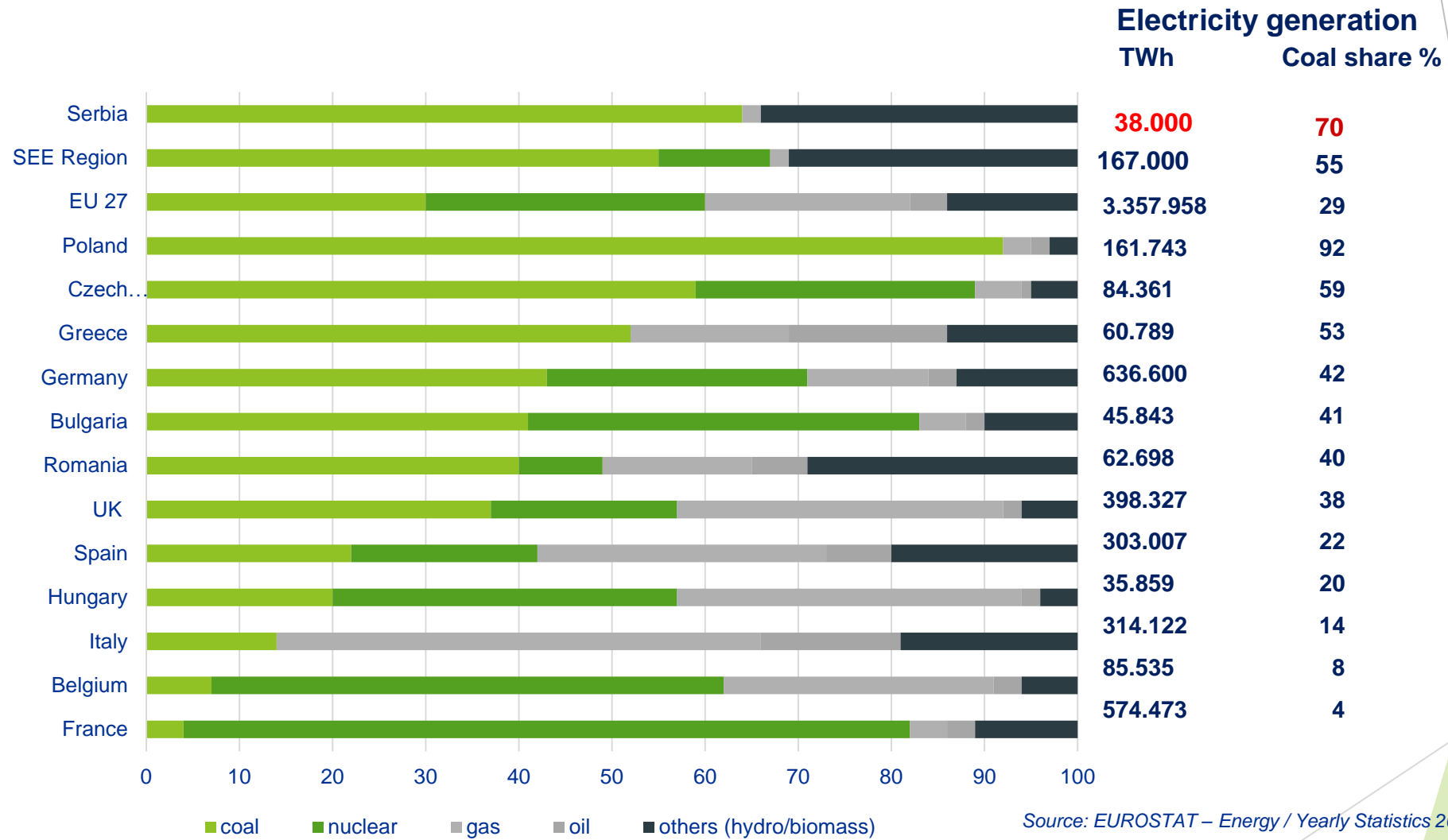
\*Decreased production due to the floods



# Structure of consumption of coal for energy purposes per sectors of final consumption during 2013

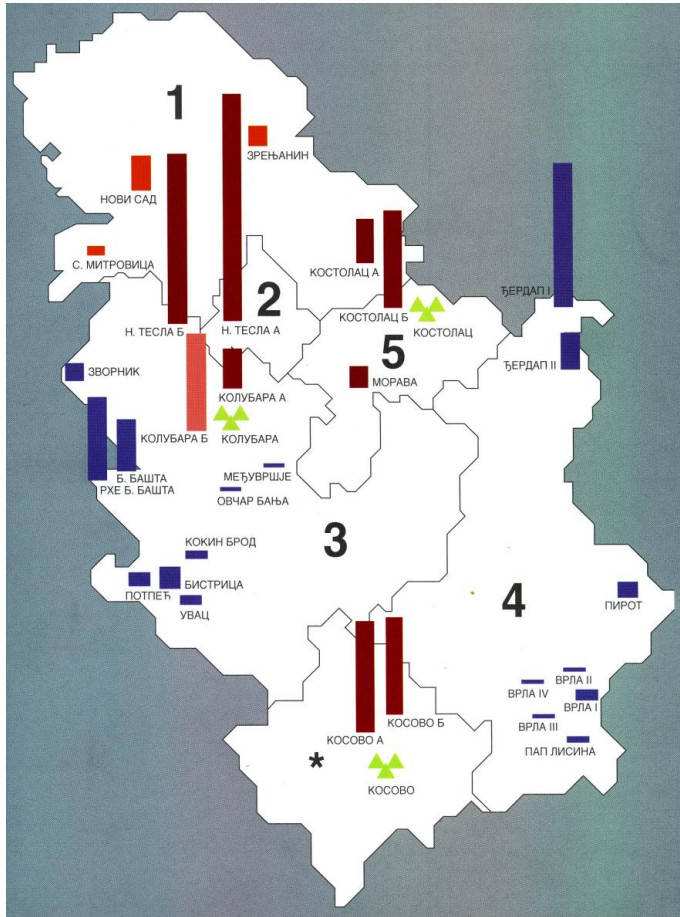


# Electricity Production in Republic of Serbia



Source: EUROSTAT – Energy / Yearly Statistics 2006

# PU EPS Electricity Production



<b>Hydro power plants</b>	2,835 MW
<b>Thermal power plants</b>	5,171 MW* 3,936 MW**
<b>Combined heat and power plants</b>	353 MW
<b>Total</b>	8,359 MW* 7,124 MW**
<b>Electricity Production</b>	37.5 TWh**
<b>Number of customers</b>	3.5 mil **
<b>Number of employees</b>	33,335**

\*With K&M \*\* Without K&M, end of 2013

As of June 1999 PE EPS does not operate its Kosovo and Metohija capacities (K&M)

Last power plant built in 1991.

# LCPs within the PU EPS

Plant name	Fuel type	MW	GWh/a	Start up	Load factor %	Plant name	Fuel type	MW	GWh/a	Start up	Load factor %
Nikola Tesla A1	L	210	1231	1970	73.6	Kostolac A1	L	100	560	1967	71
Nikola Tesla A2	L	210	1198	1970	71.6	Kostolac A2	L	210	1196	1980	71.5
Nikola Tesla A3	L	305	1923	1976	78.4	Kostolac B1	L	348	1937	1987	69.1
Nikola Tesla A4	L	309	1989	1978	81.1	<b>Kostolac B2</b>	L	348	1895	<b>1991</b>	67.6
Nikola Tesla A5	L	309	1999	1979	81.5	Novi Sad 1	NG	135	189	1981	20
Nikola Tesla A6	L	309	1987	1979	81	Novi Sad 2	NG	110	175	1984	20
Nikola Tesla B1	L	620	4151	1983	81.7	Zrenjanin	NG	110	66	1989	10
Nikola Tesla B2	L	620	4004	1985	78.8	Sr Mitrovica 1	NG	32	123	1979	50
<b>Kolubara A1</b>	L	32	175	<b>1956</b>	68.9						
Kolubara A2	L	32	116	1957	45.5						
Kolubara A3	L	64	135	1961	26.5						
Kolubara A4	L	32	0	1961	0						
Kolubara A5	L	110	626	1979	71.5						

Data Source: EnC Study on Modernization of LCPs

## Low Efficiency

Efficiency of particular unit depends on the characteristics of the unit (i.e. age, implemented measures for the efficiency improvement during the overhauls) and it goes up to 35,2%

# Potential Energy Efficiency Measures that would lead to the CO<sub>2</sub> reduction

## **Potential measures for the improvement of the TPPs efficiency:**

- Improvement of the technical efficiency of steam boilers and turbines
- Introduction of Coal Homogenization System

## **Potential measures for the improvement of the distribution system efficiency:**

- Reduction of Losses
- Reconfiguration of distribution network
- Voltage regulation Smart metering, etc.

## **Improvement of the efficiency in the mining sector**

**New TPP units** that would replace the old ones

**Introduction of CCS**

**RES...**

# Climate Change Policies

- ▶ Serbia has ratified the United Nations Framework Convention on Climate Change (UNFCCC) in 2001 and the Kyoto Protocol in 2008, as a non-Annex I Party.
- ▶ Draft Biennial Report to the UNFCCC:
  - In 2013 Energy Sector: 49.661,06 GgCO<sub>2</sub>eq - 79,4% of total GHG Emissions in Serbia (62.520,88 Gg CO<sub>2</sub>)
  - 2010-2013 trend -2,6%
  - 1990 - Base Year Share of Energy Sector in total GHG emissions - 78,7%
- ▶ Given its status as an EU candidate country and member of the Energy Community, Serbia is developing its national policy initiatives in line with European policies on climate change and energy.
- ▶ Serbia announced the INDC pledge to cut emissions 9.8% by 2030, as measured against 1990 levels, ahead of the 2015 UNFCCC conference of parties in Paris.



# Thank you for attention!

Milena Đakonović

[milena.djakonovic@mre.gov.rs](mailto:milena.djakonovic@mre.gov.rs)

Ministry of Mining and Energy

Republic of Serbia