Best Practice Policy Guidance for Liquefied Natural Gas (LNG)

Case Study: Small Scale LNG – Truck Loading

ENERGY SERIES No. 50
Note

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Acknowledgements

The author of this study is Ms. Tania Meixus Fernandez of Enagás, a Spanish energy company that owns and operates the nation’s gas grid and is the main transmission, LNG and storage operator in Spain. Enagás was asked by the ECE Group of Experts on Gas to lead the task force with respect the use of LNG for truck loading services due to its experience and know-how, since it has been operating these services since 1970s.

Ms. Meixus Fernandez is a member of the ECE Group of Experts on Gas.
Foreword

The transportation of Liquefied Natural Gas (LNG) via truck loading is a fast growing vector of natural gas delivery and the main alternative to supply via pipelines. According to the International Gas Union (IGU), European imports of LNG have been growing, most noticeably in France and Spain.

This publication provides a practical case study on how trucking of LNG could help ensure access to affordable, reliable, sustainable, and modern energy services to various communities and businesses in Spain. The 50-year long Spanish experience in LNG truck-loading may provide some food for thought to other countries, such as Croatia, Greece, Italy, Lithuania, or Poland, that are looking to expand their LNG truck loading capabilities.

In some situations, LNG delivered by refrigerated trucks may prove to be the most cost-effective solution to reaching communities that at present do not have access to modern energy services. In this regard, LNG could play an important role in reducing the carbon intensity of the energy sector in many United Nations Economic Commission for Europe (ECE) member States and, at the same time, help them achieve the relevant United Nations Sustainable Development Goals.

An increased availability of LNG has the potential to set the stage for the development of a future zero-carbon hydrogen infrastructure that one day might become the backbone of economic development in the ECE region.

Olga Algayerova
Executive Secretary
United Nations Economic Commission for Europe
## Acronyms and Abbreviations

<table>
<thead>
<tr>
<th>Acronym</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>CO₂</td>
<td>Carbon Dioxide</td>
</tr>
<tr>
<td>ECE</td>
<td>United Nations Economic Commission for Europe</td>
</tr>
<tr>
<td>GHG</td>
<td>Greenhouse Gas</td>
</tr>
<tr>
<td>GIIGNL</td>
<td>The International Group of Liquefied Natural Gas Importers</td>
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<tr>
<td>GEG</td>
<td>ECE Group of Experts on Gas</td>
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<tr>
<td>GWh</td>
<td>Gigawatt hour</td>
</tr>
<tr>
<td>LNG</td>
<td>Liquefied Natural Gas</td>
</tr>
<tr>
<td>LPG</td>
<td>Liquefied Petroleum Gas</td>
</tr>
<tr>
<td>NOₓ</td>
<td>Nitrogen Oxides</td>
</tr>
<tr>
<td>SOₓ</td>
<td>Sulphur Oxides</td>
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</tbody>
</table>
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**Introduction**

This report provides a picture of the regasification terminals in the ECE region. It differentiates between those that are currently offering truck-loading services and those that do not, and explains the benefits of implementing this kind of service through a case study that examines the roll out of LNG trucking in Spain since 1970.

Due to the impossibility of developing the full transportation and distribution grid to reach remote areas, LNG truck loading is a small-scale service developed as a cost-effective solution for those customers who are willing to use natural gas as their main fuel, but their connection to the grid is not economically justified, or it will take some time until the grid is fully developed. Regulatory frameworks need to be adapted in order to enable new services such as truck loading.

LNG is transported in methane tankers at -160°C. It is offloaded at the regasification plants. The temperature of LNG is raised through a physical process, generally using salt water vaporisers, transforming it into gas. The natural gas is then injected into pipelines and transported throughout the network.

For traditional LNG regasification terminals, the possible addition of LNG trucking could be one of the first aspects to look at when considering developing additional services. Additional services can be developed under certain circumstances, some of which can be fostered by policymakers through incentive regulation and the removal of barriers.

Three potential markets where LNG truck loading can be used are:

1. **Distribution market** – remote areas not being connected to the gas grid for both industrial and domestic usage;
2. **Transport sector** – parties considering using LNG;
3. **Power generation and Industrial customers** – small power plants used for peak shaving where these are still supplied with fuel oil or industrial customers who may consider this a more feasible option.

As a first step, it needs to be considered that getting LNG to remote areas will depend on the establishment of LNG infrastructure, consisting of LNG trucks and LNG satellite terminals. In addition, LNG plants would obviously need to be adapted by adding LNG truck loading facilities.

In addition, truck loading with satellite plants presents a good opportunity to temporarily colonize areas where there is a lack of gas grid until the network reaches this place.

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**Key messages:**

- **Natural gas, including LNG, has clear environmental benefits with respect to carbon-intensive fossil fuels. Substituting other fossil fuels by natural gas can substantially reduce the emissions of CO$_2$ and other pollutants (particles, NO$_x$, SO$_x$) in the short term and contribute to the long-term decarbonisation policy objectives, bringing significant air quality benefits for citizens.**

- **Regasification terminals can play a key role in ensuring security of supply, diversification of supply, as well as enabling the integration of renewable energy.**

- **LNG truck loading is a cost-effective means for countries that need a solution to reaching remote areas.**

- **LNG truck loading can temporarily colonize areas where there is a lack of gas grid until the network is developed and reaches these places.**
Natural gas, including LNG, has clear environmental benefits (the lowest GHG emissions of all the fossil fuels; local pollution; etc.) with respect to carbon-intensive fossil fuels, therefore being part of the green solution. Substituting other fossil fuels by natural gas can substantially reduce the emissions of carbon dioxide (CO$_2$) and other pollutants (particles, nitrogen oxides (NO$_x$), sulphur oxides (SO$_x$)) in the short-term, and contribute to long-term decarbonisation policy objectives, bringing significant air quality benefits for citizens. Furthermore, the European Union has approved a Directive, which includes natural gas, as an alternative fuel for many uses. It is a readily available solution in the power and transport sector, with already existing infrastructure.

On the other hand, as traditional fossil fuels have generally been more expensive than natural gas (except for coal), the strong push for LNG truck loading is supported for economic reasons, since LNG could be an interesting substitute for liquefied petroleum gas (LPG), diesel and fuel oil in terms of economic and environmental benefits. However, investments in natural gas need a long-term outlook.

Most of the times the main challenge is that the necessary infrastructure is not in place (LNG regasification plants, LNG satellite plants), which means that ECE member States are not fully aware of LNG trucking as a means to reaching remote areas and as an interim solution. There are barriers that need to be removed, although in parts of Europe, namely in Spain, this service has been provided for many years.

Such barriers cover several areas such as infrastructure development, regulatory framework, fiscal regime, technical standards, safety, training, etc.

Nevertheless, in order to know whether LNG trucking or the import of these services, could be an option in each country of the ECE region, a further business case analysis on a country by country level should be performed.

**Policy recommendations**

In order to develop small-scale truck loading services, it is important to consider the following aspects:

- The development of the gas network, including LNG satellite plants in order to build a market for small-scale LNG.
- Harmonization, at least at regional level of the technical standards necessary for LNG truck loading.
- Governments and authorities should develop a regulatory framework and fiscal regime that would allow for the construction of the main LNG facilities that would guarantee a favourable environment for investments in truck loading services.
- Best practices on safety and design for truck loading projects should be shared in order to ensure that the safety and technical standards are as high as possible.
- Standards for training should be developed as well as fostering the adoption of certification accreditation mechanisms for the staff who work in truck loading.

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LNG Truck Loading

Situation in the ECE Region

The first issue that has been analysed is the situation with respect to locations offering truck loading services in the ECE region.

Figure 1 shows the location of regasification terminals in the ECE region, differentiating between those that offer LNG truck loading services and those that are currently not offering them.

Figure 1
LNG terminals in the ECE region with/without truck loading services

Source: GIIGNL Annual Report, 2016 Edition

To date, LNG truck loading is offered at regasification terminals and through ISO containers which are loaded next to shale gas production fields and then distributed through trucks, trains and even ships. Floating Storage Regasification Units (FSRU) have been included in the map, however they are not within the scope of the document since there is no certainty as to the way this kind of terminal will be able to accommodate truck loading facilities.

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Based on the International Group of Liquefied Natural Gas Importers (GIIGNL) Annual Report, 2016 Edition, in the United States the only regasification terminal currently providing truck loading services is Everett, near Boston. The LNG terminal delivers between 6,000 and 12,000 trucks of LNG per year to different customers. In general terms, the LNG truck loading services are not sufficiently developed. The European market however, is very different to that of the United States. In the context of this publication, Europe is considered to be the geographical region within the wider ECE region. Most of the regasification terminals with truck loading services are based within the European Union (EU). Additionally, both LNG terminals in Turkey also offer this service.

The number of loaded trucks and volumes of LNG (in bcms) in the EU in recent years is summarized in Figure 2.

Figure 2
Truckloading in the European Union

![Graph showing truckloading in the European Union]

Source: GLE New LNG Services Inventory

The countries offering LNG truck loading services in Europe are: Belgium, France, the Netherlands, Spain, Portugal, the United Kingdom and Turkey. There are additional LNG terminals in other countries such as Greece or Italy that are currently considering offering these services in Europe and thus, are currently undertaking feasibility studies.

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Figure 3
Operational/Under Consideration LNG truck loading services in Europe
The capacities offered per LNG regasification terminal with regard to truck loading services is shown in Figure 4.

**Figure 4**  
**Truck loading development in the EU**

<table>
<thead>
<tr>
<th>Country</th>
<th>Belgium</th>
<th>France</th>
<th>France</th>
<th>France</th>
<th>France</th>
<th>Greece</th>
<th>Italy</th>
<th>Italy</th>
<th>Italy</th>
<th>Lithuania</th>
<th>Netherlands</th>
<th>Poland</th>
<th>Portugal</th>
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</thead>
<tbody>
<tr>
<td>Company</td>
<td>Fluxys</td>
<td>Dunkerque LNG</td>
<td>Engie</td>
<td>Engie</td>
<td>Fosmax LNG</td>
<td>DESFA</td>
<td>ADRIATIC LNG</td>
<td>GNL Italia</td>
<td>OLT Offshore LNG</td>
<td>Toscana</td>
<td>Independence</td>
<td>Gate terminal</td>
<td>Swinoujscie</td>
</tr>
<tr>
<td>Facilities</td>
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<td>Dunkerque LNG</td>
<td>Montoir de Bretagne</td>
<td>Fos Tonkin</td>
<td>Fos Cavaou</td>
<td>Revithoussa</td>
<td>Porto Levante</td>
<td>Panigaglia</td>
<td>Toscana</td>
<td>Toscana</td>
<td>Swinoujscie</td>
<td>Swinoujscie</td>
<td>Swinoujscie</td>
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<tr>
<td>Truck loading Capacity: (LNG) m³/h</td>
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<td>no</td>
<td>yes</td>
<td>yes</td>
<td>yes</td>
<td>no</td>
<td>no</td>
<td>no</td>
<td>no</td>
<td>yes</td>
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<td>yes</td>
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<tr>
<td>Capacity: (LNG) m³/h</td>
<td>75</td>
<td>but under study</td>
<td>1 x 100</td>
<td>1 x 100</td>
<td>3 x 100 under study</td>
<td>through Fos Tonkin</td>
<td>1 x 100 by end 2017</td>
<td>Feasibility study in progress; FID expected by</td>
<td>but available from 2017, EPC contract is signed</td>
<td>1 x 100</td>
<td>2 (+1) x 90</td>
<td>2 x 50, 1 x 75</td>
<td></td>
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<tr>
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<td>3 x 100 under study</td>
<td>3 x 100 under study</td>
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<td>3 x 100 under study</td>
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<td>Reganosa</td>
<td>Saggas</td>
<td>Dragon LNG</td>
<td>Grain LNG</td>
<td>South Hook</td>
<td>Marmara Ereglisi LNG Terminal</td>
<td>Marmara Ereglisi LNG Terminal</td>
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<tr>
<td>Facilities</td>
<td>Bilbao</td>
<td>Barcelona</td>
<td>Cartagena</td>
<td>Huelva</td>
<td>El Musel</td>
<td>Mugardos</td>
<td>Sagunto</td>
<td>Milford Haven</td>
<td>Isle of Grain</td>
<td>Milford Haven</td>
<td>Alaga</td>
</tr>
<tr>
<td>Truck loading Capacity: (LNG) m³/h</td>
<td>yes</td>
<td>yes</td>
<td>yes</td>
<td>yes</td>
<td>yes</td>
<td>yes</td>
<td>yes</td>
<td>yes</td>
<td>yes</td>
<td>yes</td>
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</tr>
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<td>Capacity: (LNG) m³/h</td>
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<td>3 x 91</td>
<td>3 x 91</td>
<td>3 x 91</td>
<td>2 x 75</td>
<td>2 x 75</td>
<td>2 x 70</td>
<td>2 x 70</td>
<td>3 x 75</td>
<td>2 x 80</td>
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**Source:** GLE New LNG Services Inventory 

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Spanish Case Study

Small-scale LNG services have been developed in Spain for several decades. In recent years, the demand for LNG truck loading services has represented around 4-5 per cent of the conventional demand in the Spanish gas system.

The development of LNG satellite plants started in 1970 with its first facility in Figures (Gerona). LNG was supplied from the Barcelona regasification terminal, which started operating in 1969. The main objective was to supply the area where there was a lack of transmission infrastructure and to do so in a simple and economically feasible way.

Once Cartagena and Huelva were put into operation at the end of the 1980s, new satellite plants were then deployed along the Spanish coastline.

Figure 5
Number of trucks that can be loaded by Spanish LNG terminals per day

<table>
<thead>
<tr>
<th>Barcelona</th>
<th>Cartagena</th>
<th>Huelva</th>
<th>Sagunto</th>
<th>Bilbao</th>
<th>Mugardos</th>
</tr>
</thead>
<tbody>
<tr>
<td>50</td>
<td>50</td>
<td>50</td>
<td>40</td>
<td>15</td>
<td>30</td>
</tr>
</tbody>
</table>

Spain accounts for almost 60 per cent of the truck loading capacity in Europe. LNG through truck loading services is supplied to industrial customers via satellite plants. During 2015, a total of 10,719 GWh/year was supplied via 34,400 LNG trucks.

Figure 6
Truck Loading in Spain in 2015

Source: Spanish Gas System Report 2017

During the period 2011-2015, almost 200,000 LNG trucks were loaded in Spain. The destinations for these trucks were largely satellite plants, most of them connected to industrial customers. These industrial customers then regasified the LNG and supplied it to local distribution networks, industrial clients and small and medium enterprises (SMEs). Even relatively large cities such as Albacete or Almeria were supplied by LNG trucks without any significant incidents. The use of LNG truck loading is particularly useful in countries where the pipeline network infrastructure has not yet reached all potential users or where the investment cost for connecting those gas users to the grid is uneconomic. Enagás, in its role as technical manager of the Spanish gas system, performs the monitoring of all the steps.

In 2015, the number of final destination points was 869, which represented an increase of 10 per cent over the previous year. The Barcelona LNG terminal supplied the greatest number of final destinations amounting to a total of 232 active destinations, followed by Sagunto, Cartagena and Huelva, all of them with over 200 active destinations, Mugardos supplied 140 destinations and Bilbao 51 active destinations.

Apart from the local supplies performed in 2015, namely to satellite plants, LNG trucks leaving from Spanish regasification terminals, also supplied other countries such as France, Italy, Portugal, Switzerland and The former Yugoslav Republic of Macedonia. The latter was a new destination in 2014. The number of LNG trucks with final destination outside Spain was 59 in 2015 and 35 in 2014.

Figure 7
Total Number of Destinations by LNG Terminal in 2015

Source: Spanish Gas System Report 2015

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