marcogaz

TECHNICAL ASSOCIATION
OF THE EUROPEAN NATURAL GAS INDUSTRY















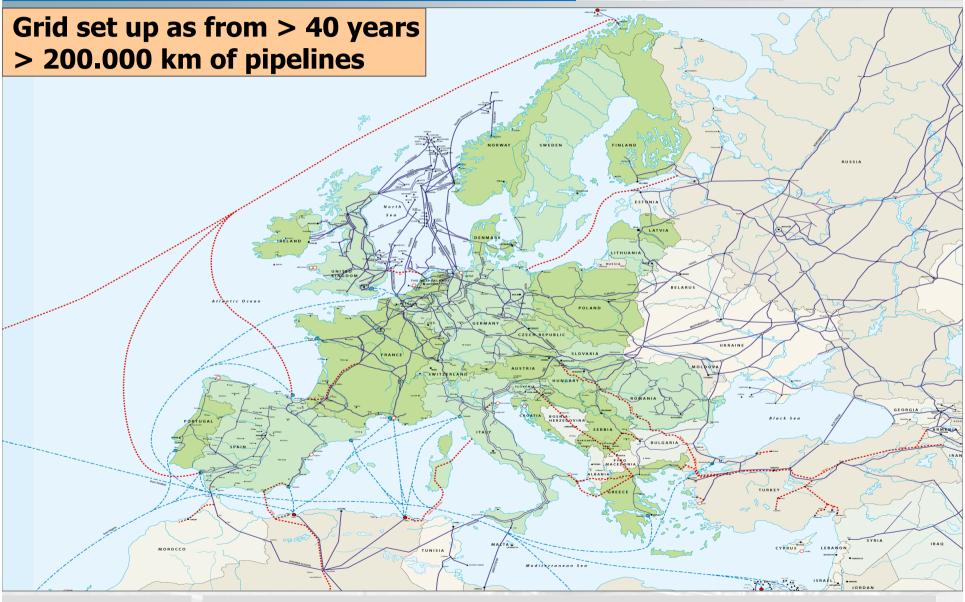


European Pipeline Safety Regulations and Standards

Daniel Hec, Secretary General daniel.hec@marcogaz.org
UN-ECE, Geneva, 22nd-23rd January 2008

European gas grids: a very complex system





European gas pipeline system: main figures

marcogaz

- Transmission network length
- Compression plants
- City gates
- Cross border points
- LNG terminals
- Underground storages
- Distribution network length
- Service lines
- Customers

214,652 km

150

23,457

107

11 in operation

107

1,444,400 km

51,739,401

93,614,775

Source: marcogaz statistics 2005

Safe design, construction and operation of natural gas pipelines



1. Role of self-regulation

2. The basis: European technical standards

3. Main concerns

4. Conclusions

Safety regulations



Safety regulations: 2 types

- mandatory by law: European or National legislation (directives, regulations, environmental rules,...)
- not mandatory: guidelines (European or national)

• Self regulation: technical specifications

- Standards: European (CEN) or International (ISO)
 - resulting from expert working groups; normally voluntary
 - used as reference by Authorities Gas Operators and Contractors
 - may become mandatory through legislation
- Company specifications: imposed on producers or contractors
- Company codes of practice : detailed for company operations

Safety regulation



Self regulation

- Possible at all levels (public or private; industry level or individual company)
- Adds complementary specifications to existing minimum requirements
- Mandatory if published as law or included e.g. in permit conditions
- More flexible and thus closer to technological improvements or national/local conditions
- -Sound self regulation is ensured through strong involvement of the Gas Industry

Pipeline safety regulation: 4 Levels





The context of Directive 2003/55/EC technical requirements



Scope: common rules for transmission, distribution, supply and storage

Article 5: Security of supply

- quality and level of maintenance
- technical emergency response

Article 6: Technical rules for interoperability

- technical safety criteria
- minimum technical design and operational requirements

Article 8.1.a and 12.1:

Each transmission and distribution operator shall operate, maintain and develop under economic conditions secure, reliable and efficient systems

Gas industry involvement: self regulation



- In Europe: more than 40 years of high pressure natural gas systems design, construction and operation
 - TSOs have proven knowledge of pipeline safety policy, procedures and measures
 - Basis: good standards and state-of-the-art practices.
- Each country has developed its own approach
 - Start: mostly from a common ASME standard
 - Later on: adaptations according to the country's specificities (population density, land use planning, regulatory philosophy, etc.)
 - Introduction of common standards (ISO and CEN)
- All the countries achieved the same over-all level of safety

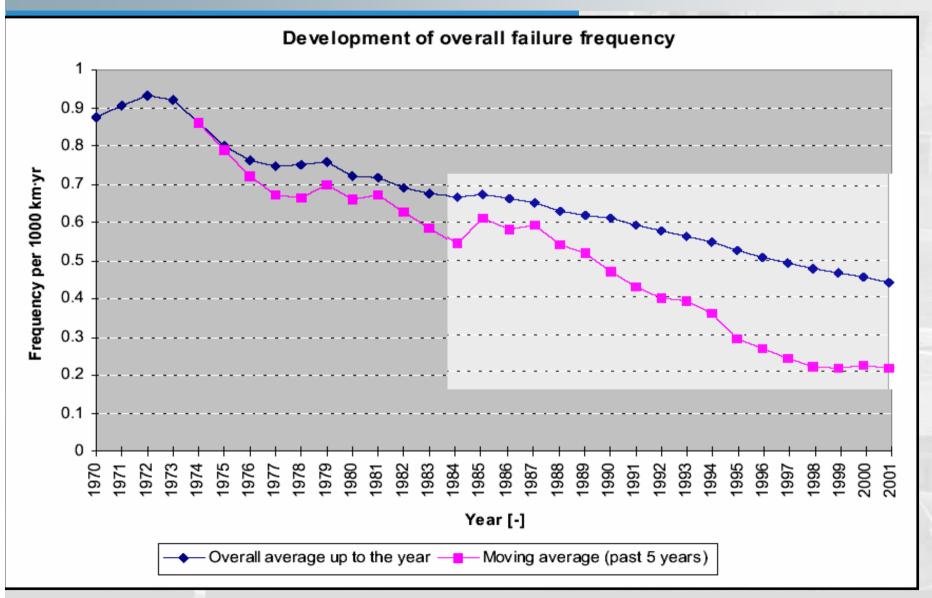
Self regulation: Examples



- **R&D efforts** led to many technical improvements: high resistance steels (x80, x100), polyethylene pipes systems for distribution......
- 1990: creation of CEN/TC 234 « Gas Infrastructure » Concept of functional standard for design, construction, operation and maintenance of gas systems
- 6 years development of standards series CEN/TC 234 covering the entire onshore gas chain
- **1996**: MARCOGAZ introduced the PIMS (Pipeline Integrity Management System)
- 2006: frame of reference for PIMS; guidelines for SMS

Result: improving incident statistics





Safe design, construction and operation of natural gas pipelines Marcogaz



1. Role of self-regulation

- 2. The basis: European technical standards
 - Basic Functional standard: EN1594:2000
 - Functional standards for gas transmission infrastructures
 - Product Standards
 - 3. Main concerns

4. Conclusions

Basic standard : EN1594:2000 (1)



- Covers all aspects concerning the design, construction and operation of safe high pressure gas transmission pipelines (MOP ≥ 16 bar)
- Functional standard: established for the user (gas system operator) not for the producer!
 - 1 Scope
 - 2 Normative references
 - 3 Definitions, symbols and abbreviations
 - 4 Quality system
 - 5 Safety and the environment
 - 5.2 Appropriate safety measures
 - 5.3 Routing considerations
 - 5.4 Line valve spacing
 - 6 Pressure safety

Content of EN1594: 2000 (2)



• 7 Design

- 7.1 General
- 7.2 Wall thickness determination
- 7.3 Additional design requirements
- 7.4 Analysis of stress and strain
- 7.5 Design report
- 7.6 Land management and geotechnical studies
- 7.7 Depth of cover
- 7.8 Casing pipes
- 7.9 Station design
- 7.10 Pipeline components
- 7.11 Pigging suitability
- 7.12 Arrangements for venting
- 7.13 Corrosion protection

Content of EN1594: 2000 (3)



- 8 Materials and components
- 9 Construction
- 10 Operation and maintenance

EN 1594 is currently being revised: EN 1594:2008 to be published this year

Design

marcogaz



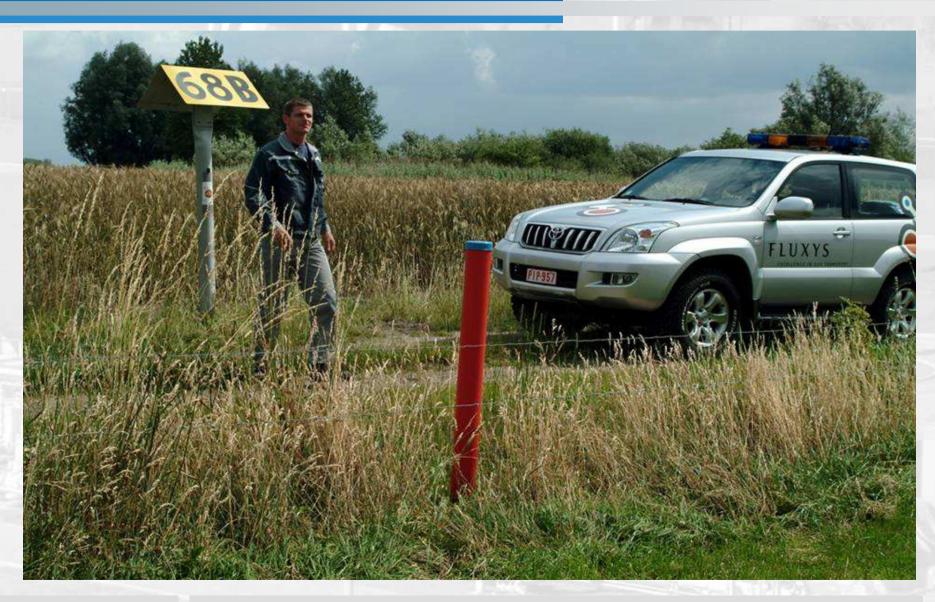
Construction

marcogaz



Operations

marcogaz



Safe design, construction and operation of natural gas pipelines Marcogaz



1. Role of self-regulation

2. The basis: European technical standards

- Basic standard: EN1594:2000
- Functional standards for gas transmission infrastructures
- Product Standards

3. Main concerns

4. Conclusions

Functional standards for gas transmission infrastructures (1)

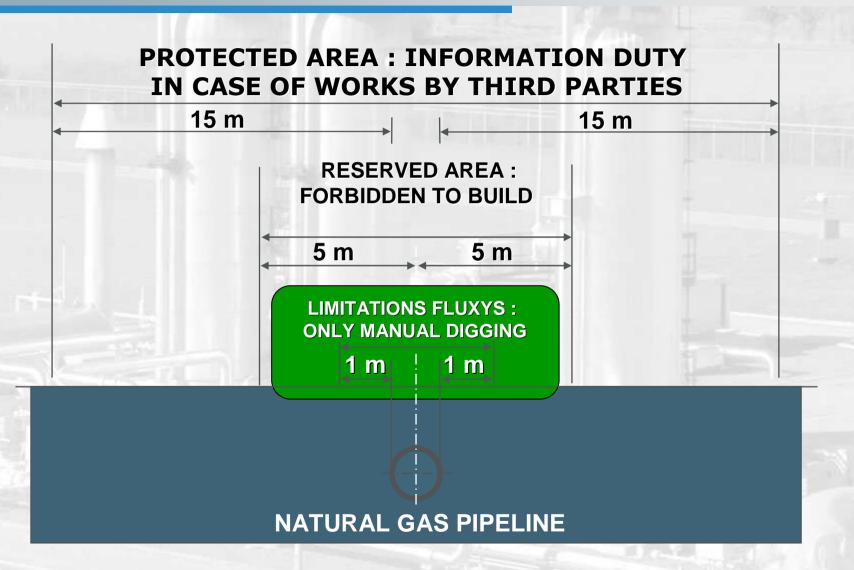


Gas Pipelines

- EN 1594:2000 Gas supply systems Pipelines for maximum operating pressure over 16 bar - Functional requirements
- Generally taken as basis for national regulation or specifications for design, construction and operation of pipelines
- Particular safety aspects are complemented in the different European countries by national legislation, codes or specifications

Example: land use rules, safety areas in Belgium





Functional standards for gas transmission infrastructures (2)



Above ground gas installation

- EN 12186:2000 Gas supply systems Gas pressure regulating stations for transmission and distribution
- EN 12186:2000/A1:2005 Gas supply systems Gas pressure regulating stations for transmission and distribution
- EN 12279: 2000 Gas supply systems Gas pressure regulating installations on service lines
- EN 12279:2000/A1:2005 Gas supply systems Gas pressure regulating installations on service lines
- EN 1776:1998 Gas supply systems Natural gas measuring stations
- EN 12583:2000 Gas supply systems Compressor stations

Functional standards for gas transmission infrastructures (3)



General standards

- EN 12327:2000 Gas supply systems Pressure testing, commissioning and decommissioning procedures
- EN 12732:2000 Gas supply systems Welding steel pipe work

Supporting specifications

- CR 13737:2001 Implementation Guide for functional standards prepared by CEN/TC 234 "Gas infrastructure"
- CEN/TS 15173:2006 Gas supply systems Frame of reference regarding Pipeline Integrity Management System (PIMS)
- CEN/TS 15174:2006 Gas supply systems Guideline for safety management systems for natural gas transmission pipelines

Functional standards for gas distribution infrastructures (4)



- Standards related to distribution and internal installation
- EN1775:2007 Gas pipeworks for buildings (internal installations)
- EN1555 (1-5):2002 Plastics piping systems for the supply of gaseous fuels
- EN12007 (1-4):2000 Gas supply systems. Pipelines for maximum operating pressure up to and including 16 bar
- prEN15001:2005 Gas installation pipe work with OP greater than 0.5 bar for industrial and greater than 5 bar for industrial and non-industrial installations – ready for formal vote

Safe design, construction and operation of natural gas pipelines



1. Role of self-regulation

- 2. The basis: European technical standards
 - Basic standard: EN1594:2000
 - Functional standards for gas transmission infrastructures
 - Product Standards
 - 3. Main concerns

4. Conclusions

Product standards



- Product standards constitute a homogeneous collection and have to be considered as a whole
 - Example: toughness values in the EN10208-2
 - Background: design requirement based upon ductile fracture propagation
 - For this reason EN1594:2000 has only a general comment on the topic, and refers for pipes to the EN10208-2 which mentions specific minimal toughness values in order to avoid ductile fracture propagation
- Also international standards are used
 - ISO 3183 / 1996 : Steel pipes for pipeline Oil and Gas Industries
- Many standards for distribution and in-house equipment

Safe design, construction and operation of natural gas pipelines



1. Role of self-regulation

2. The basis: European technical standards

3. Main concerns

4. Conclusions

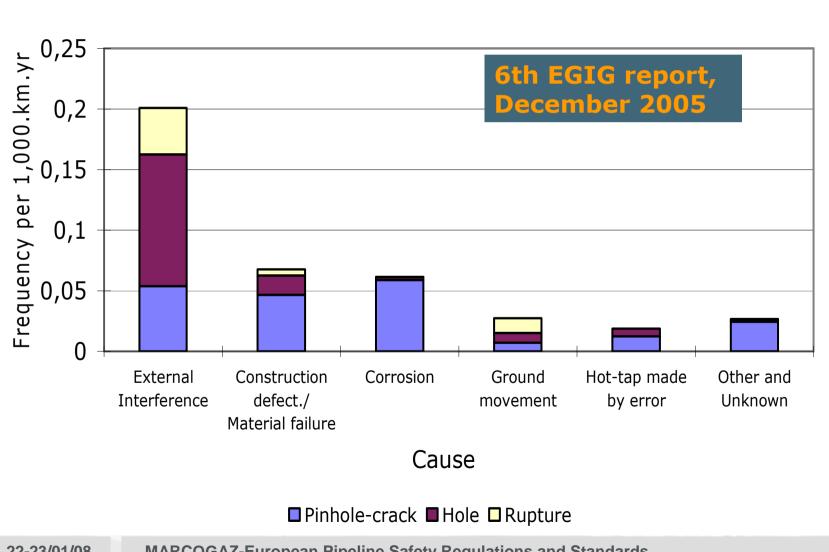
Main concerns



- The general basis for building safe gas pipeline systems is ensured by the relevant (existing) standards covering design rules, production specifications, factory tests of materials and equipment, and construction procedures and testing
- Pipeline accidents in Western Europe caused by third party interference are the most severe both in probability and in intensity

Incident by cause and size of leak





Consequence: preventive measures



Measures against external damages inflicted to pipelines should include:

- Regulations legally imposed on civil work contractors, engineering offices, other pipeline or telecom operators, etc.
 - e.g. the obligation to consult pipeline operators before starting any civil works
- Safety Management System including
 - all measures which ensure the most effective prevention effects
 - Emergency plans in agreement with the authorities
- In order to be prepared for any incident/accident, organizational arrangements shall be established and implemented, such as:
 - internal and external emergency plans,
 - call center, one-call systems,
 - safety information packages to third parties, etc

marcogaz

1. Role of self-regulation

2. The basis: European technical standards

3. Main concerns

4. Conclusions

Conclusions (1)



- A reliable and safe gas supply is essential to modern societies
- The European Gas Industry has always been pro-active concerning safety issues by:
 - producing and using high level safety standards
 - developing appropriate Safety Management Systems
 - promoting and financing innovations through R&D
- The result is that gas pipelines are by far the safest way to transport energy
- The main threat to pipelines is third party damage: actions shall be carried out with all the interested parties to reduce this risk

Conclusions (2)



- MARCOGAZ has recently published a Policy Paper on Transmission Pipelines Safety
- The continuation of such a success story can be done only with the participation of all:
 - through Gas Industry Associations (such as MARCOGAZ)
 - by sending experts in standardization groups
 - by exchanging among Gas Industry and with Safety Authorities
- Following the European rules and standards has led the EU Gas Industry to converge to the same level of safety all around Europe

Document file



Following documents accompanying this slide presentation may be consulted for more information:

- I. Note on the use of safety standards by European TSO's in the field of design, construction and operation of natural gas pipelines
- II. European safety standards regarding natural gas pipelines (annex 1)
- III. Position paper on the question of Third Party Interference (annex 2)
- IV. Policy Paper on Transmission Pipelines Safety (annex 3)