

Coal for the 21st Century

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Why does the world need coal?

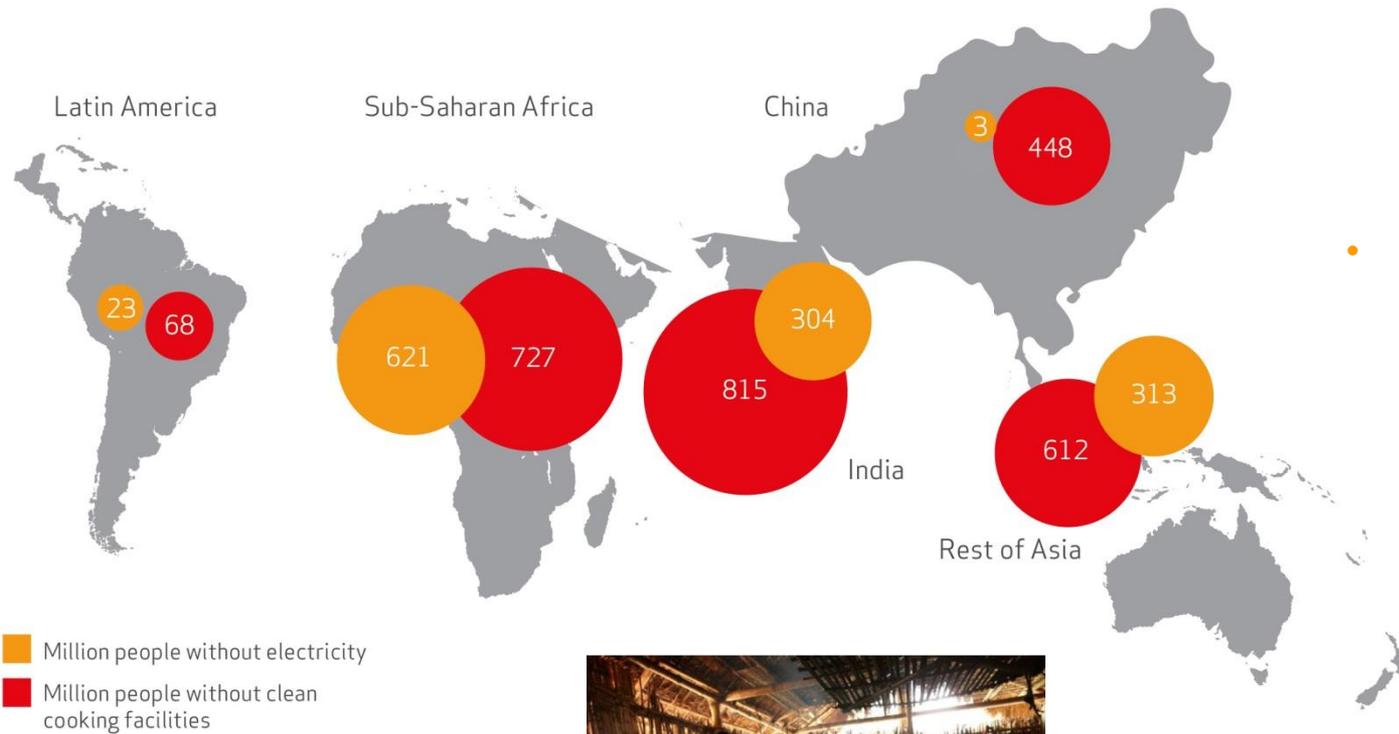


- Coal currently used for:
 - 41% of global electricity
 - 70% of all steel produced
 - 90% of cement manufactured
 - also used in refineries, paper manufacture and many chemicals



20% of the world population has no electricity

People without access to modern energy services by region



■ Million people without electricity
■ Million people without clean cooking facilities

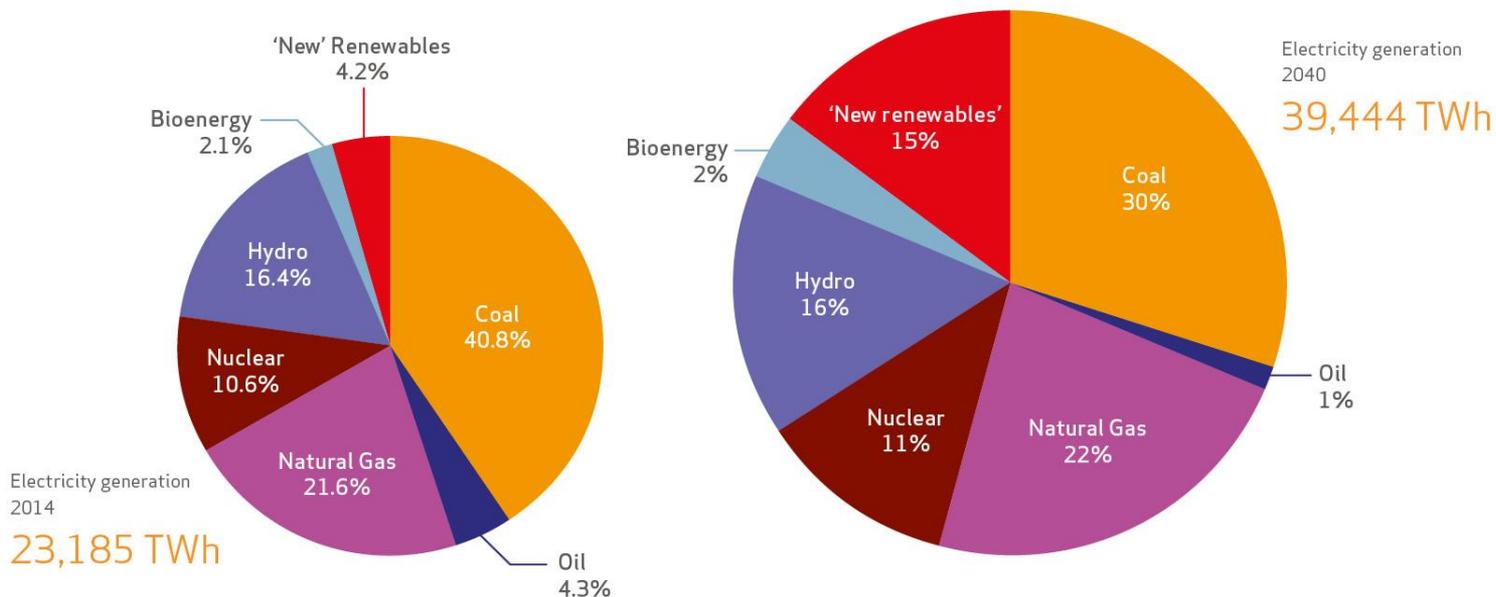
Source: World Energy Outlook 2012



- 1.3 billion people in the world who live without access to electricity
- 2.7 billion (38% world) who rely on traditional fuels for cooking

Coal continues to grow, even as share declines

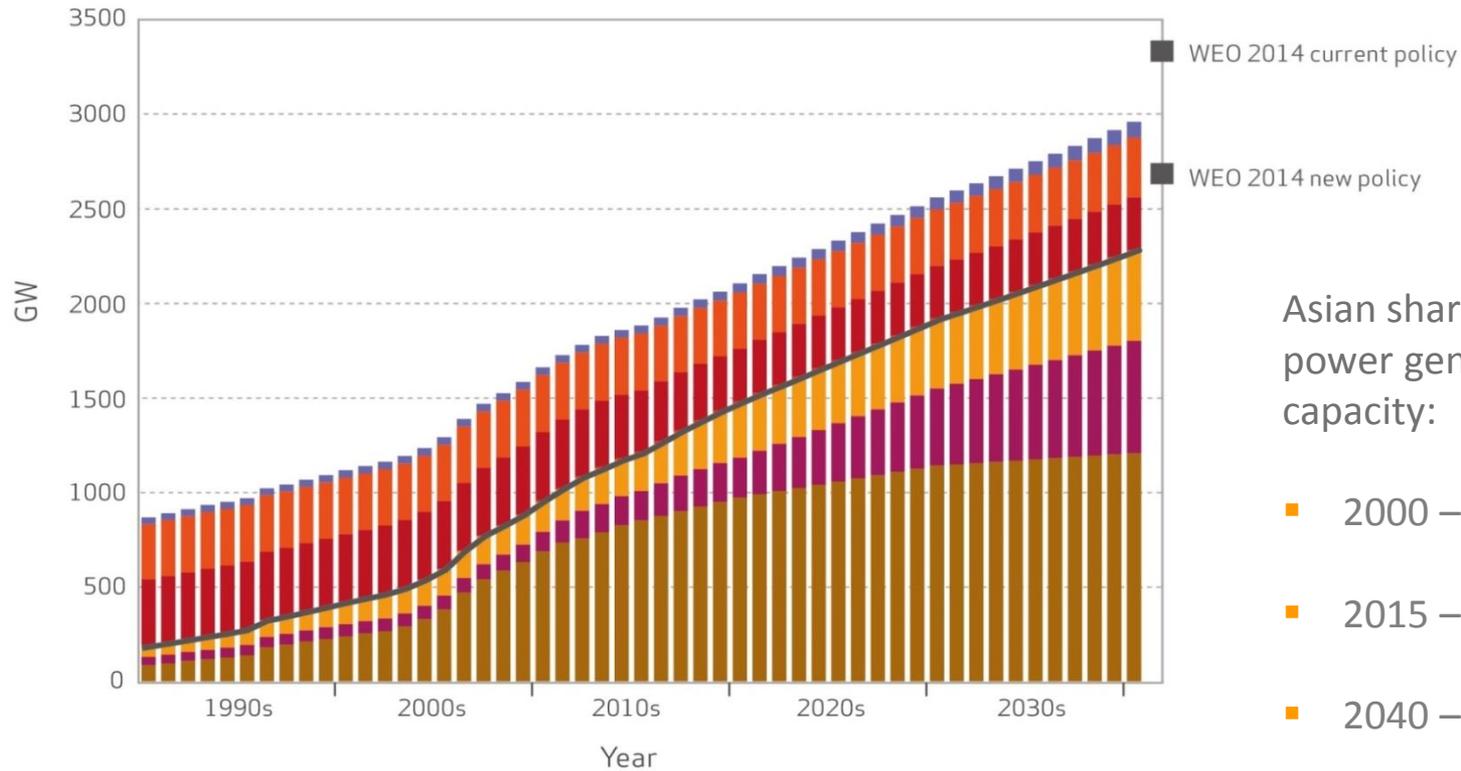
Global electricity mix



Source: IEA WEO2015 New Policies Scenario and 2016 Key Electricity Trends

Asia will drive new coal generation capacity

Installed Coal Generation Capacity by Country/Region



Asian share of global coal power generation capacity:

- 2000 – 38%
- 2015 – 69%
- 2040 – 77%

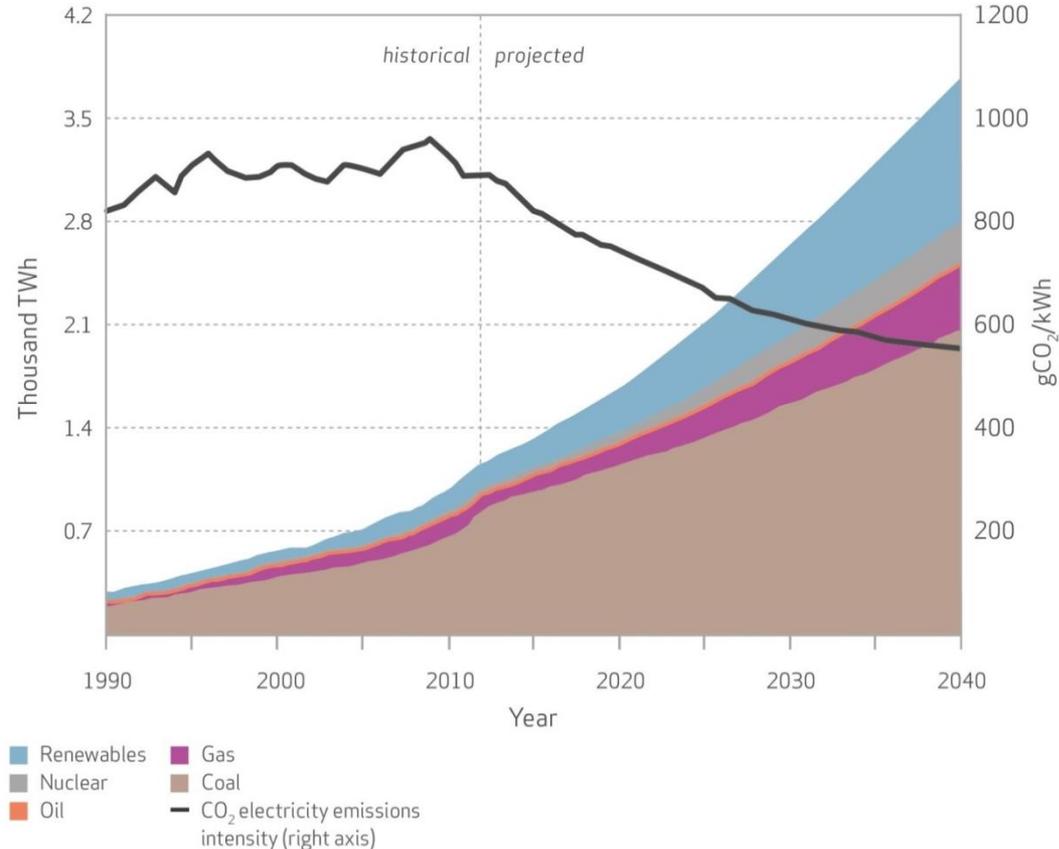
Will require an additional 1 billion tonnes per annum of coal



Source: World Coal Association analysis

Large-scale power generation will be a critical enabler of growth in India

India's electricity generation by source and CO₂ intensity in the New Policies Scenario



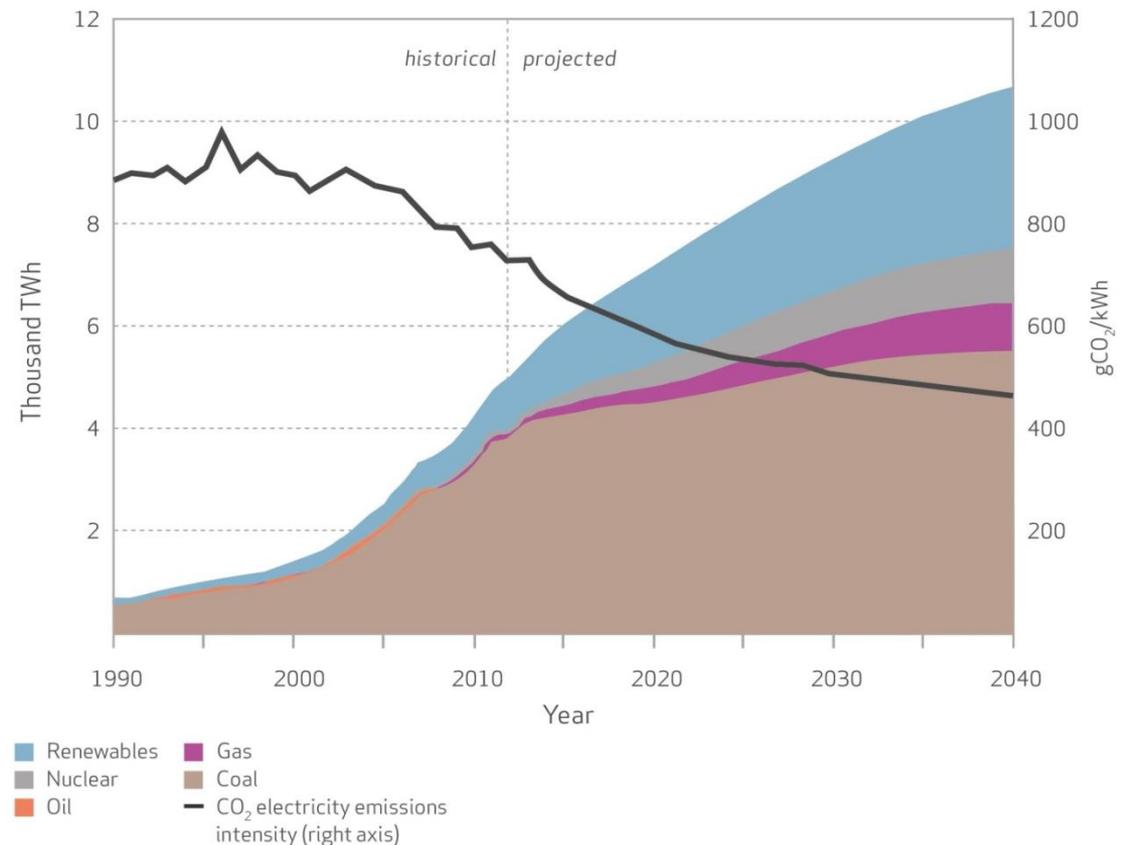
Source: IEA, WEO 2014

- Electricity demand in India is expected to average 4.4% pa over the next 25 years
- While coal generation capacity more than doubles, renewables are required to increase exponentially (non-hydro renewables over 10 times) to meet demand
- IEA indicates that maintaining an adequate electricity supply represents a significant investment challenge requiring \$2 trillion (in 2013 dollars)

Coal will continue to play a big role in China

- China's electricity demand growth will be around 4.8% to 2020, then decline to around 2% through to 2040
- Electricity generation from coal will be 27% higher in 2040, despite its share of generation reducing from 75% to 49%
- Non-hydro renewables are expected to increase 1200% over the same period (25% of world generation)

China electricity generation by source and CO₂ intensity in the New Policies Scenario

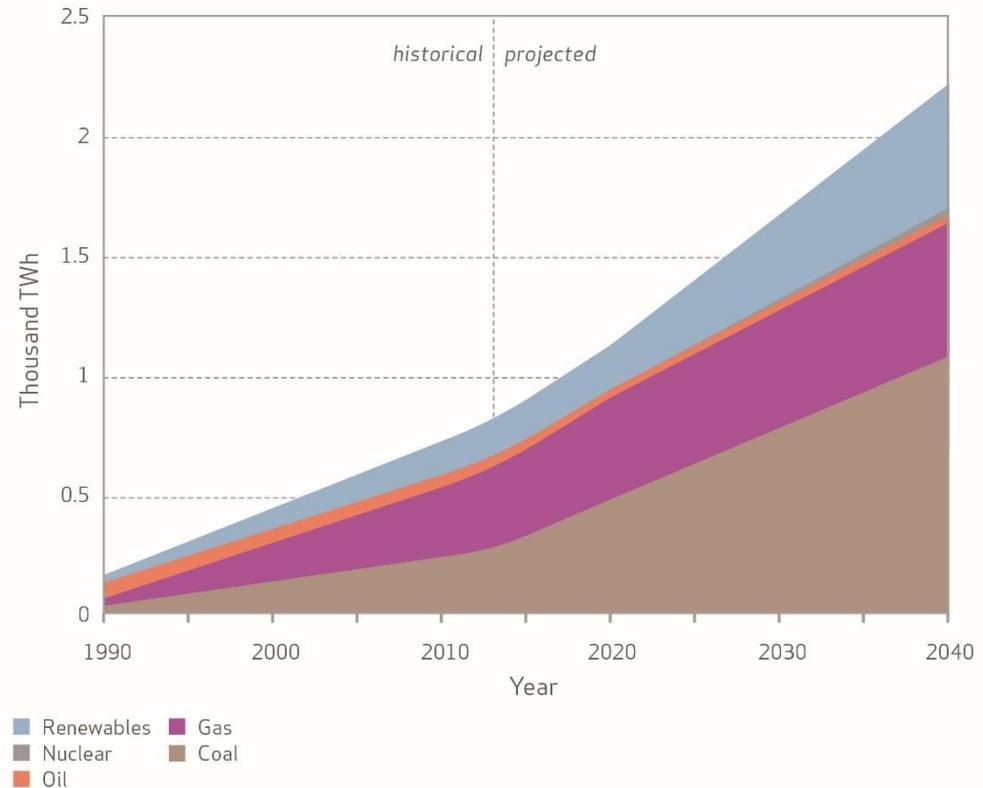


Source: IEA, WEO 2014

Coal will drive Southeast Asian energy

- Electricity demand almost triples over the period, to around 2 000 TWh in 2040, an increase bigger than current demand in India.
- The share of coal in power generation rises from 32% to 50%
- Renewables-based electricity generation increases three and half times from today to 2040 (481 TWh)
- IEA – requires \$2.4 trillion investment over the period to 2040. This represents around 5% of the global total, or one-third of China’s investment
- Southeast Asia will move from 46% to 60% urbanised by 2040, vs OECD 85%

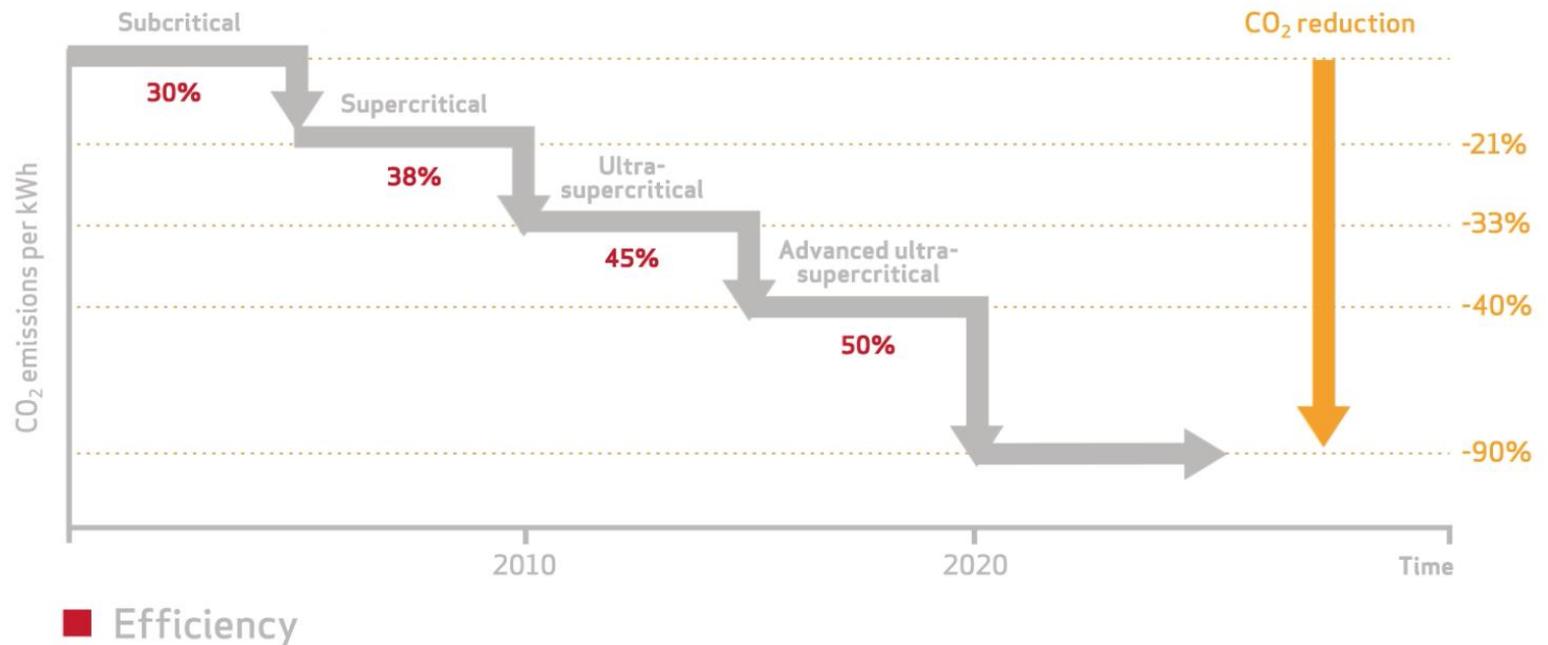
Southeast Asia electricity generation by source in the New Policies Scenario



Source: Adapted from IEA WEO 2015

HELE technologies continue to develop

CO₂ reduction potential of coal-fired power plants by increased efficiency



What is high efficiency low emissions coal?

Which are HELE technologies?

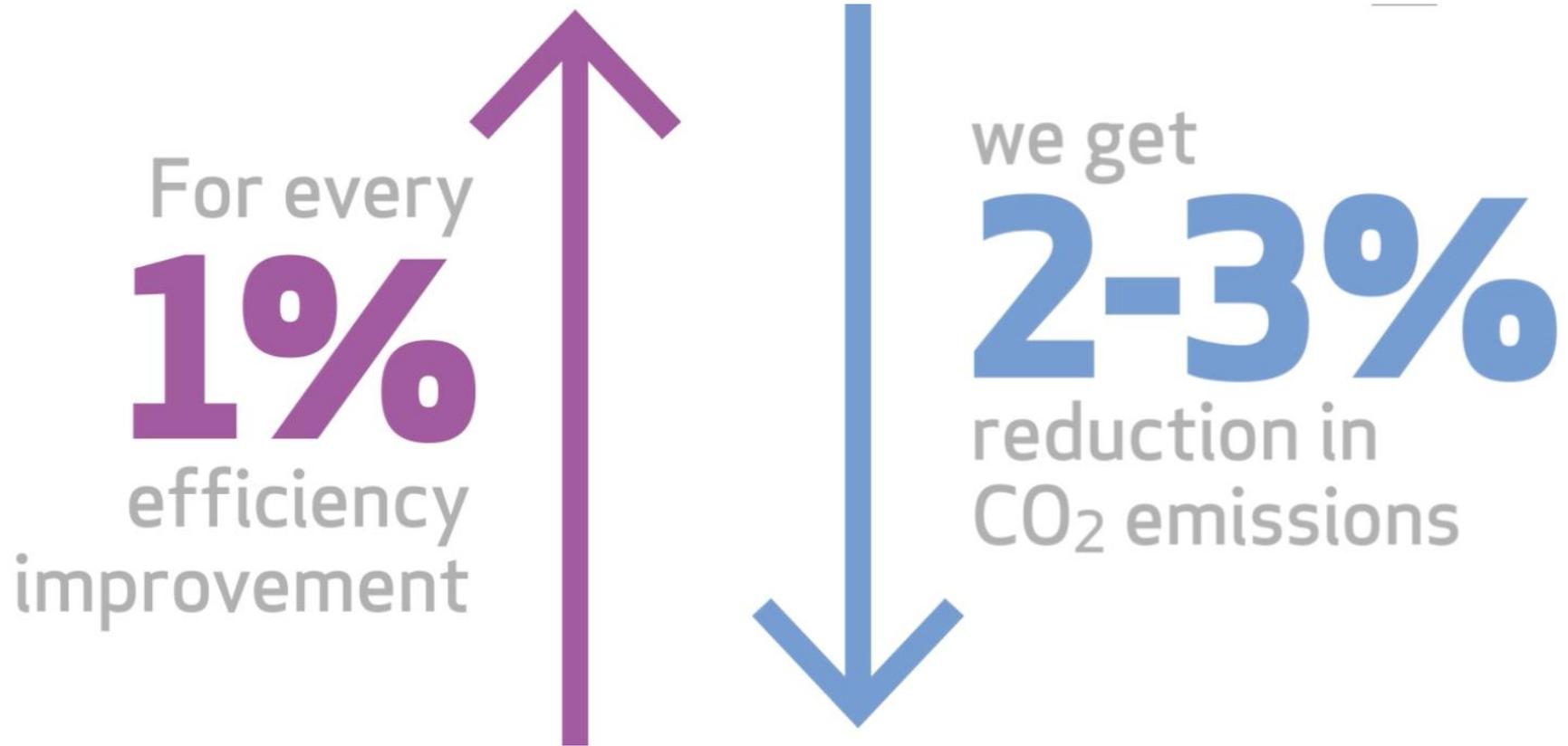


	Efficiency rate*	CO ₂ intensity	Coal consumption	Steam temperature
Advanced ultra-supercritical	45-50%	670-740g CO ₂ /kWh	290-320g/kWh	700°C+
Ultra-supercritical	Up to 45%	740-800g CO ₂ /kWh	320-340g/kWh	600°C+
Supercritical	Up to 42%	800-880g CO ₂ /kWh	340-380g/kWh	Approx. 550°C- 600°C
Subcritical	Up to 38%	≥880g CO ₂ /kWh	≥380g/kWh	<550°C

*Lower heating value

Source: Adapted from IEA, Technology Roadmaps, High-efficiency low-emissions coal-fired power generation, 2012

Higher efficiency reduces CO₂



HELE can become the global standard for coal

- Japan and China have been the most active in building USC plants
- J-Power upgraded their 1967 sub-critical Isogo 38% efficient coal-fired power plant to an USC 43% efficiency plant with SO_x, NO_x, PM reduced to less than 1/3 of previous levels
- China's Ninghai plant has a capacity of 4,400MW and China is relying on these larger, advanced units for dispatch to displace higher emission from older, less efficient power stations
- The units have integrated advanced air quality control systems, yielding non-carbon air emissions well below China's latest more stringent standards, and also below comparable standards in North America and Europe



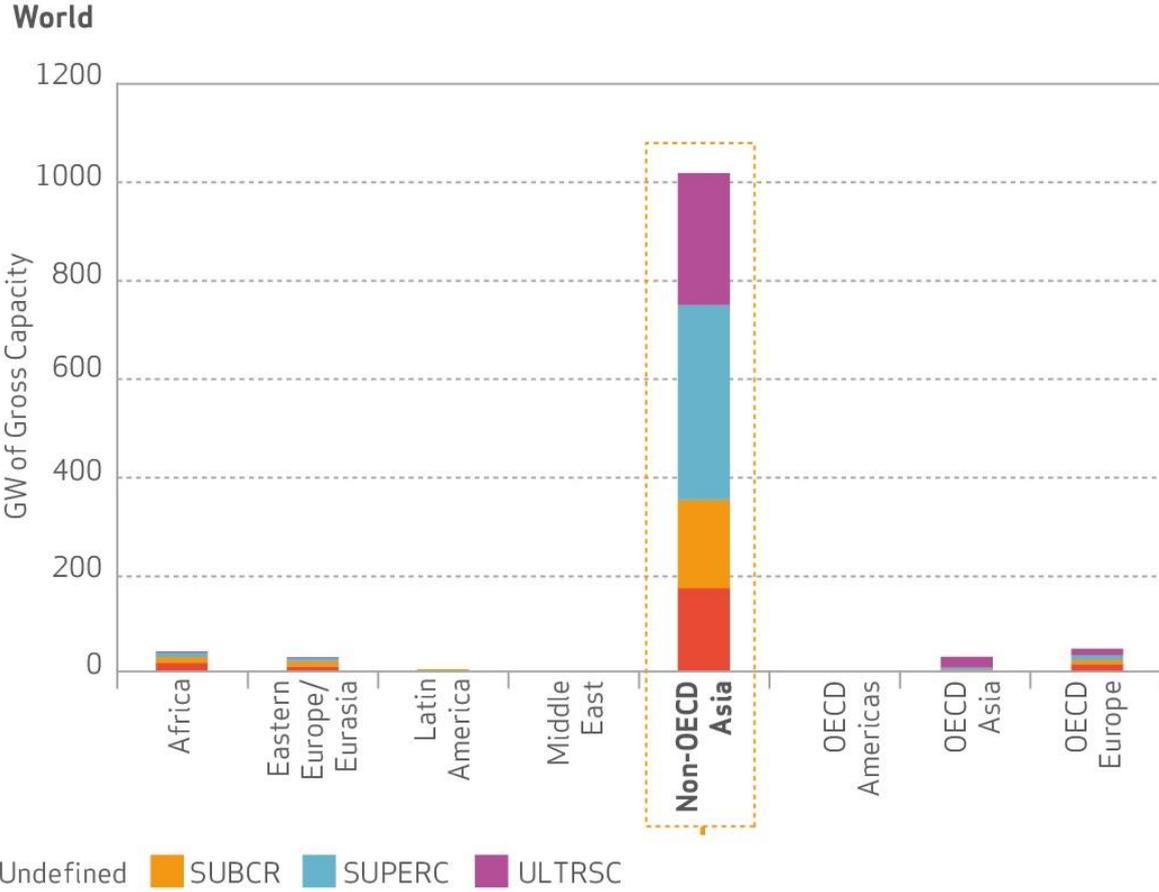
WCA wants to see more action on HELE



HELE is part of the Paris Agreement

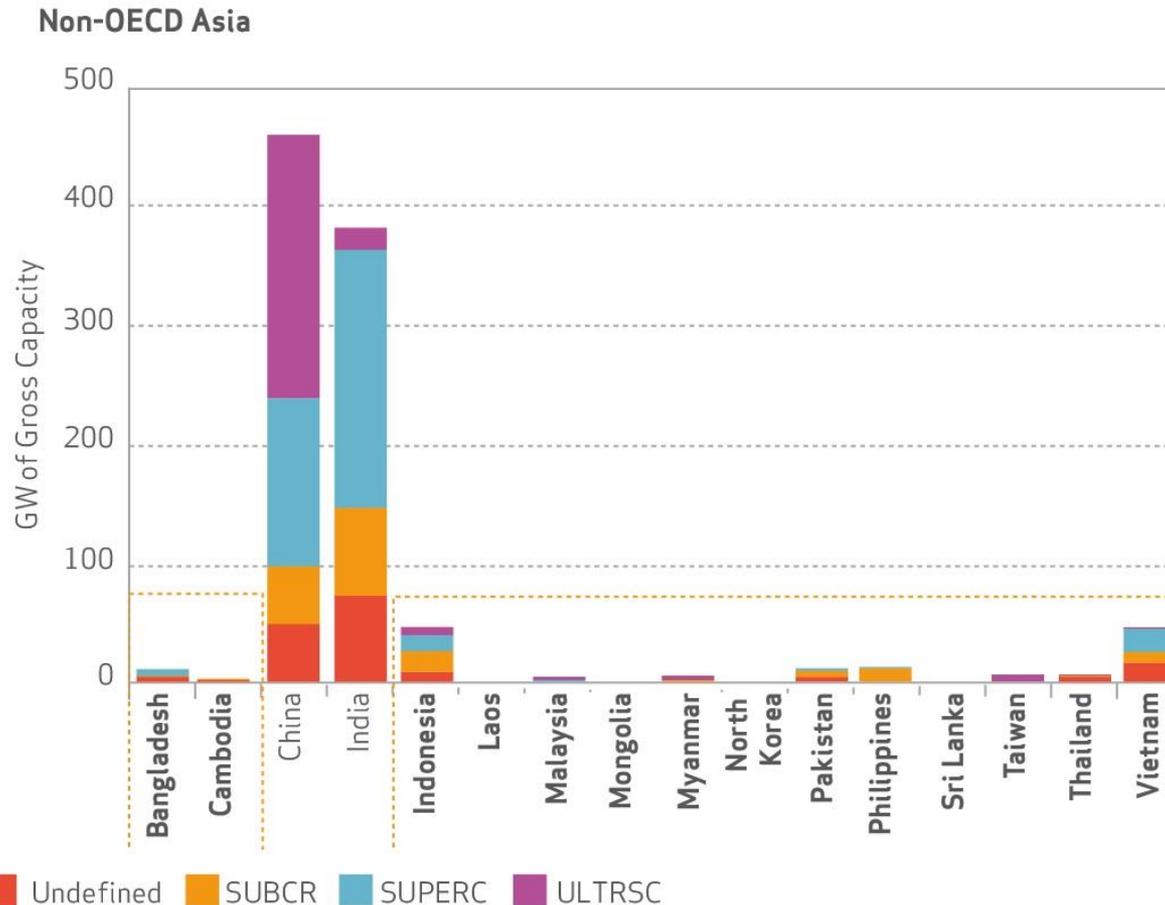


Coal plant development mix of HELE and not



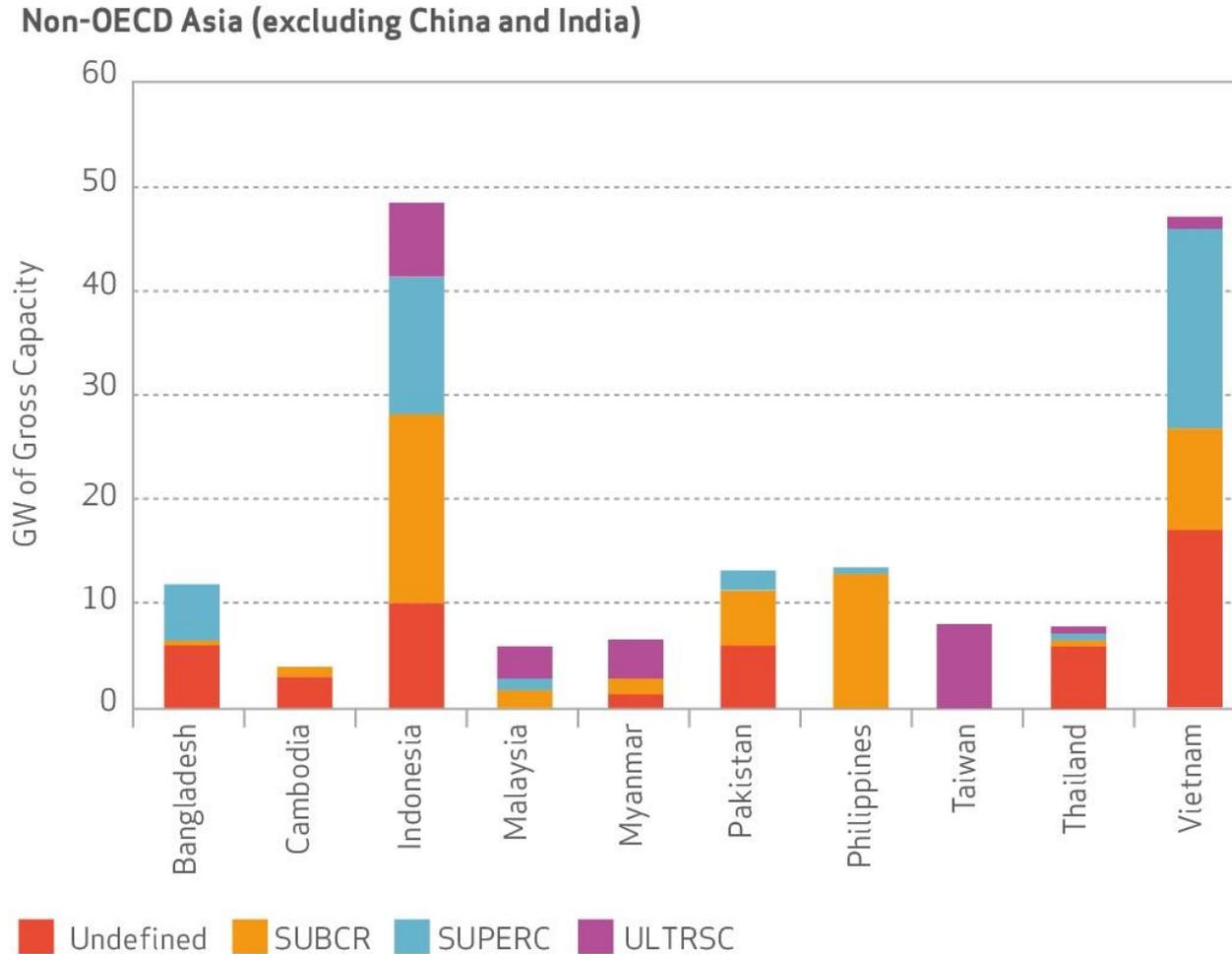
Source: World Coal Association analysis, 2015

China committed to HELE, others less so



Source: World Coal Association analysis, 2015

Non-OECD Asia needs to make HELE switch

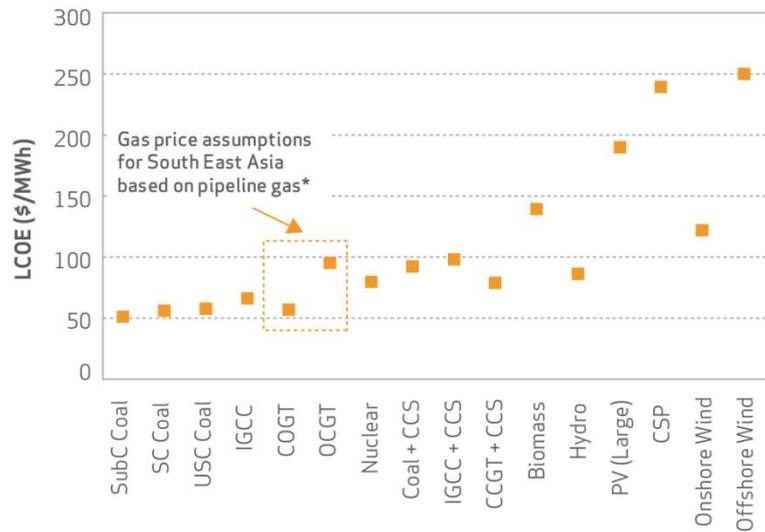


Source: World Coal Association analysis, 2015

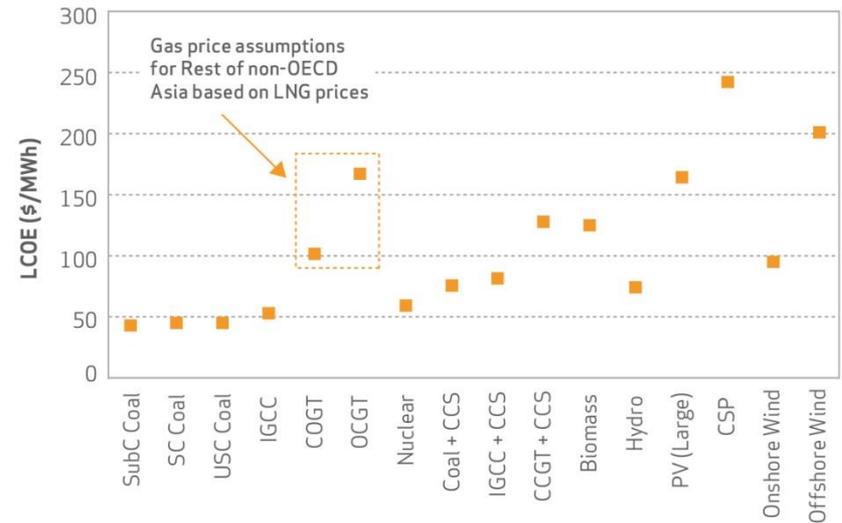
HELE is cost competitive today...

Lifetime Cost of Electricity per MWh across Generation Technologies in 2015

South-East Asia 2015



Rest of non-OECD Asia 2015

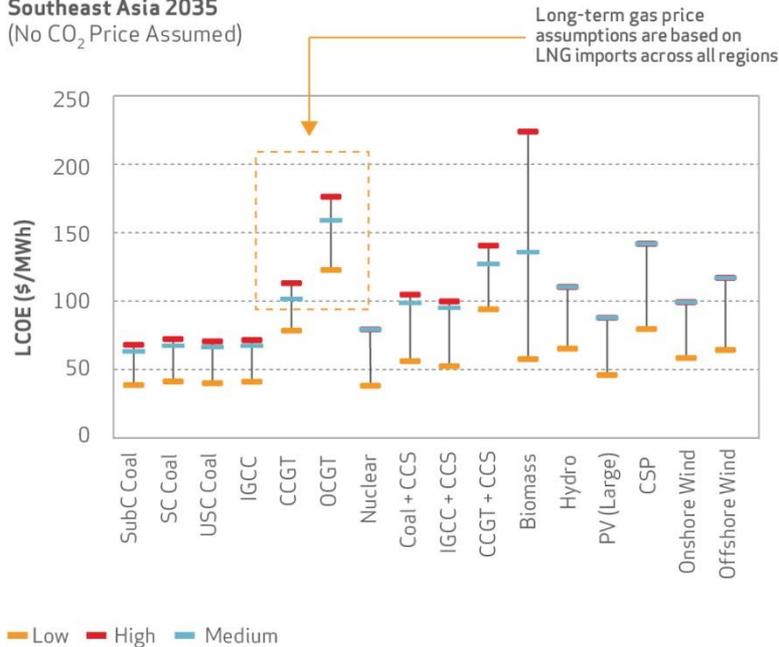


Source: World Coal Association analysis, 2015

... and in the future (and so is coal+CCS)

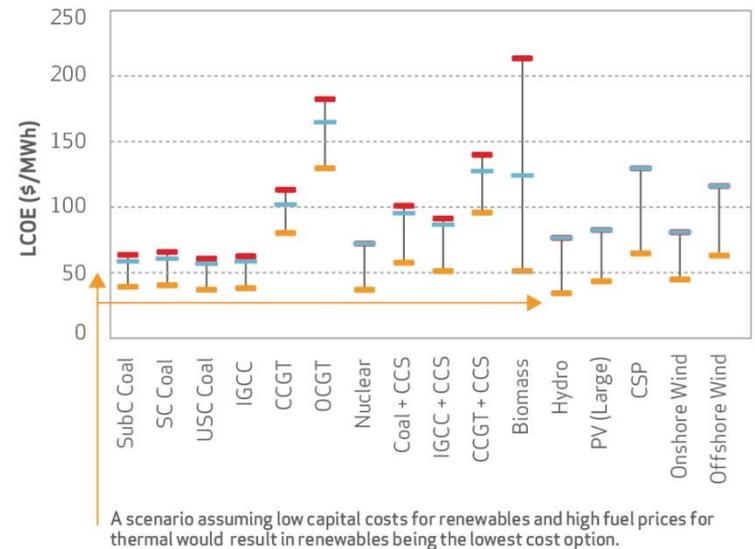
Lifetime Cost of Electricity per MWh across Generation Technologies in 2035

Southeast Asia 2035
(No CO₂ Price Assumed)



Source: World Coal Association analysis, 2015

Rest of non-OECD Asia 2035
(No CO₂ Price Assumed)



Per \$ of investment HELE more powerful

Compared to renewables, HELE technologies can reduce more emissions for the same upfront investment

Investment Option	Generation Mix for 10,000 TWh (%)		Required Capacity (GW)		Total CAPEX ¹ (\$Billion)	% Increase in CAPEX to Baseline	Annual Emission (Bn. tCO ₂)
	Coal	Renewable	Coal	Renewable			
Sub-Critical Coal Only	100	0	1,343	0	699	Baseline	9.5
Ultra Super-critical Coal Only	100	0	1,343	0	932	33	7.0
Sub-critical Coal and Onshore Wind	95	5	1,269	241	932	33	9.0
Sub-critical Coal and Solar PV	96	4	1,284	264	932	33	9.1
Onshore Wind Only	0	100	0	4,391	4,944	607	0
Solar PV Only	0	100	0	6,008	6,002	759	0

\$233 Billion of additional funding required
For the same additional financing, ultra super-critical coal technology generates the least amount of emissions
Low load factor renewable technologies means significantly higher required capacity - and therefore higher CAPEX - to generate the same TWh of electricity

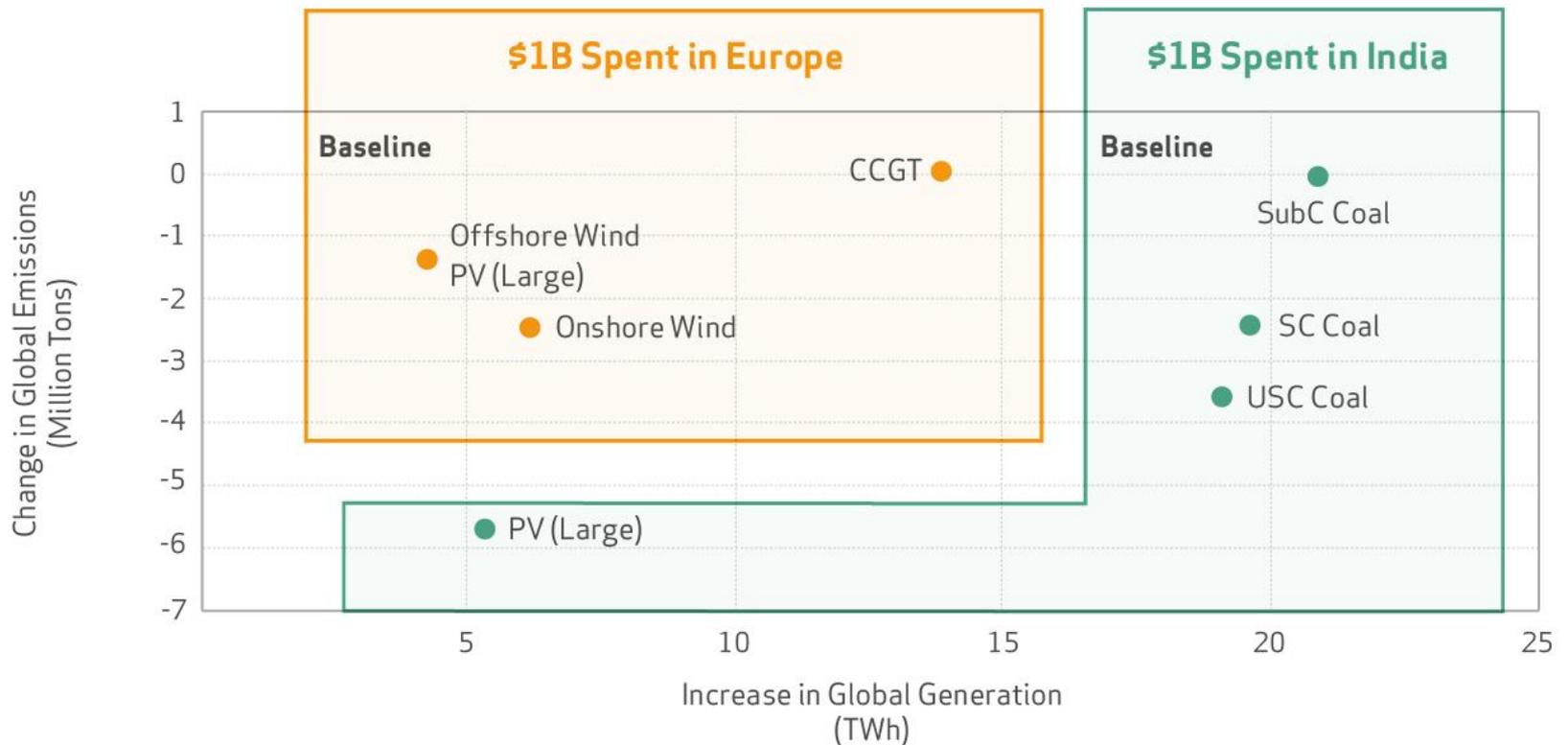
Notes:

1) Based on IEA's WEO 2014 New Policy Scenarios capital cost estimates for China in 2035 with construction costs spread equally over the construction period

Source: World Coal Association analysis, 2015

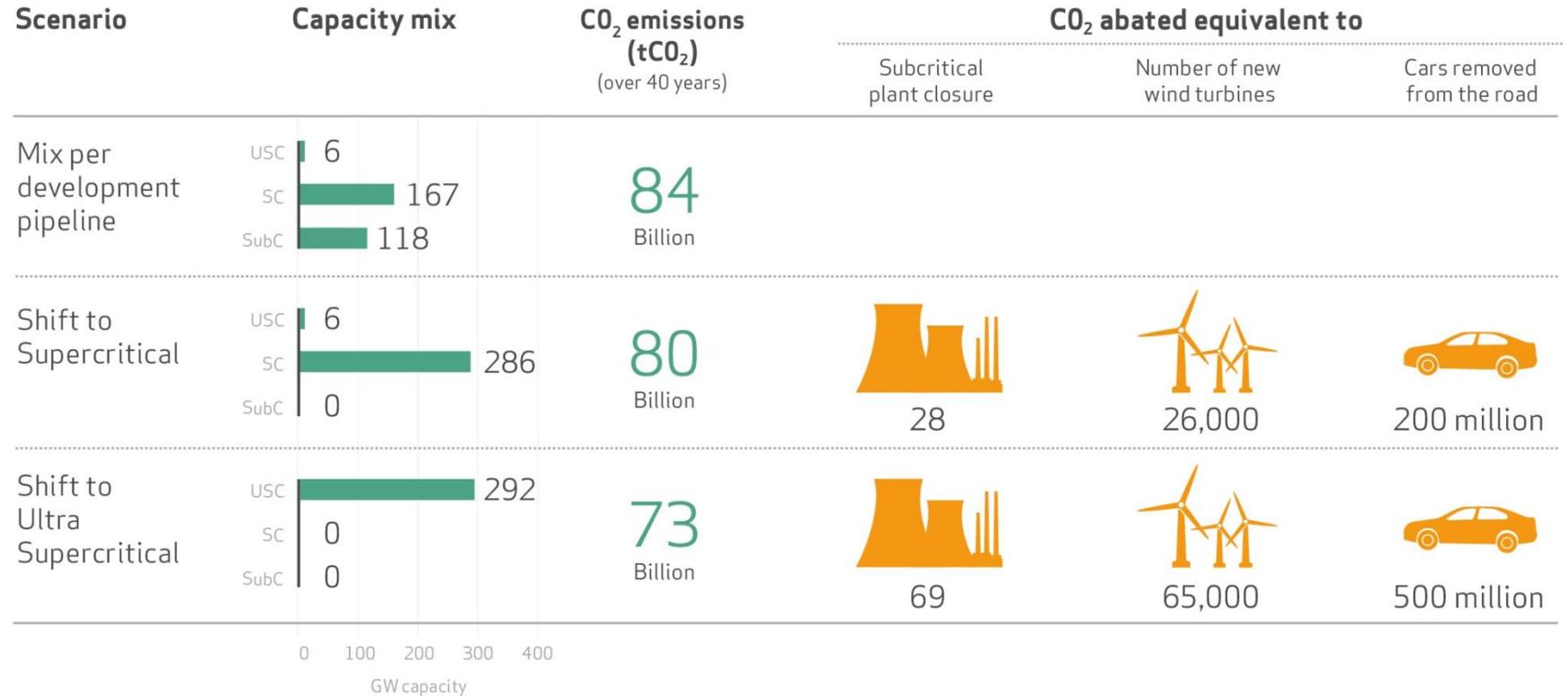
HELE in India – meeting twin objectives

Deploying cleaner coal technology promotes energy access, while managing emissions of carbon dioxide



HELE in India – examining the impact

The environmental benefits of deploying cleaner coal technology in India



WCA supports coordinated international action

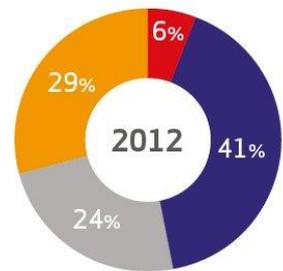
A Global Platform for Accelerating Coal Efficiency

- International platform to help drive deployment of HELE technologies in developing and emerging economies
- Public private partnership to overcome financial, technical and regulatory barriers
- Currently seeking partners to help build an initial alliance

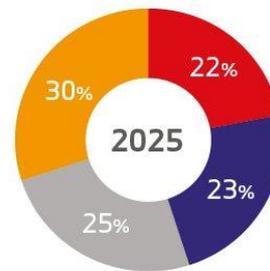
WCA PACE workshop with Indonesia



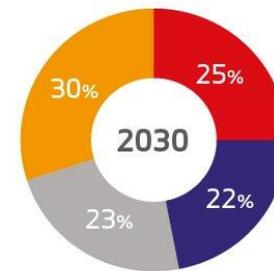
Indonesia's national energy mix plans to 2050



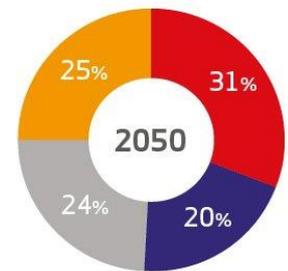
TOTAL 159 Mtoe;
0.7 Mtoe/capita



TOTAL 400 Mtoe;
1.4 Mtoe/capita



TOTAL 480 Mtoe;
1.7 Mtoe/capita



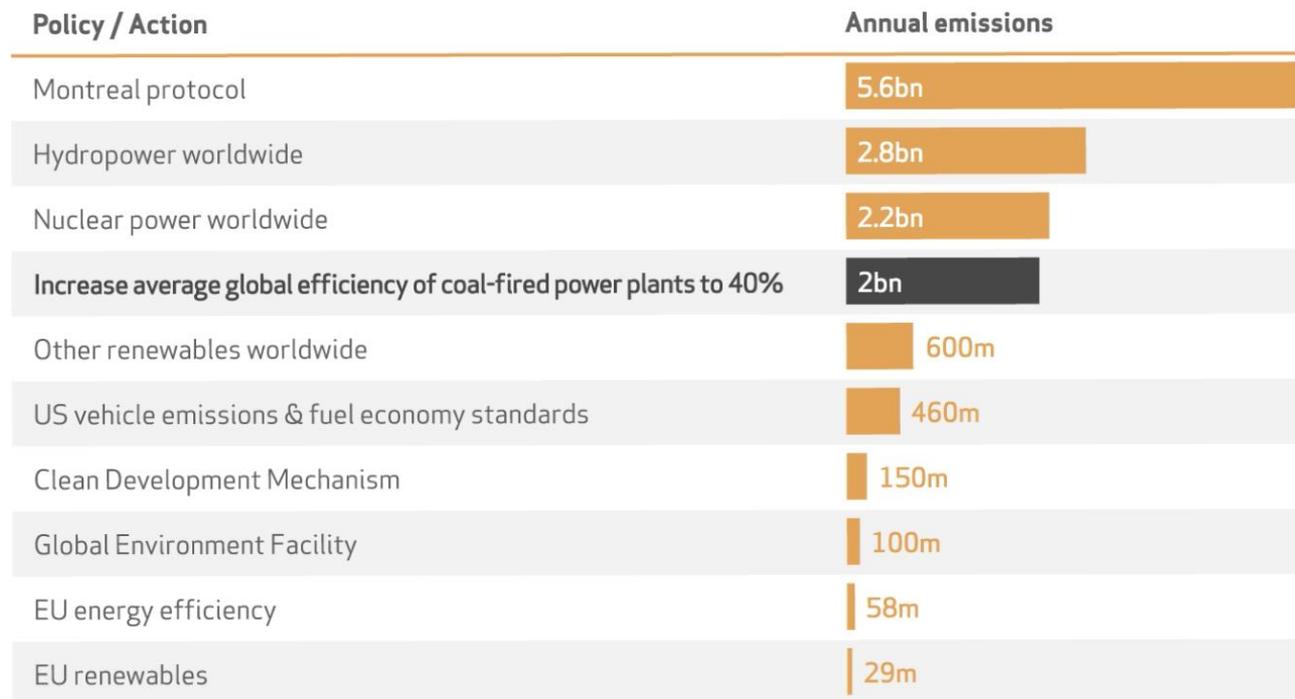
TOTAL 1,000 Mtoe;
3.2 Mtoe/capita

● Coal ● New and renewable energy ● Oil ● Gas

Source: NEC (National Energy Council) (2014), National Energy Policy 2014-2025, NEC, Jakarta

A global initiative on HELE would have impact

Emission reductions by policies /actions, bn tonnes CO₂ equivalent



Source: Adapted from The Economist and the IEA 2014

Deploying HELE also has other benefits

Air quality

↓ 90-99.9%

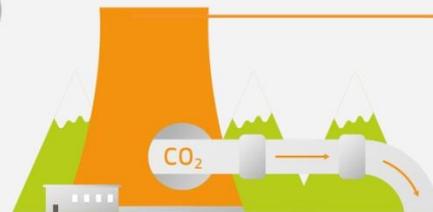
Reduction of pollutants from coal combustion as a result of using cleaner coal technologies.



CCS

THE ROLE OF CARBON CAPTURE AND STORAGE (CCS)

CCS is an integrated suite of technologies that can capture up to 90% of the CO₂ emissions produced from the use of fossil fuels in electricity generation and industrial processes, preventing the CO₂ from entering the atmosphere. The technology is also effective in capturing other emissions.

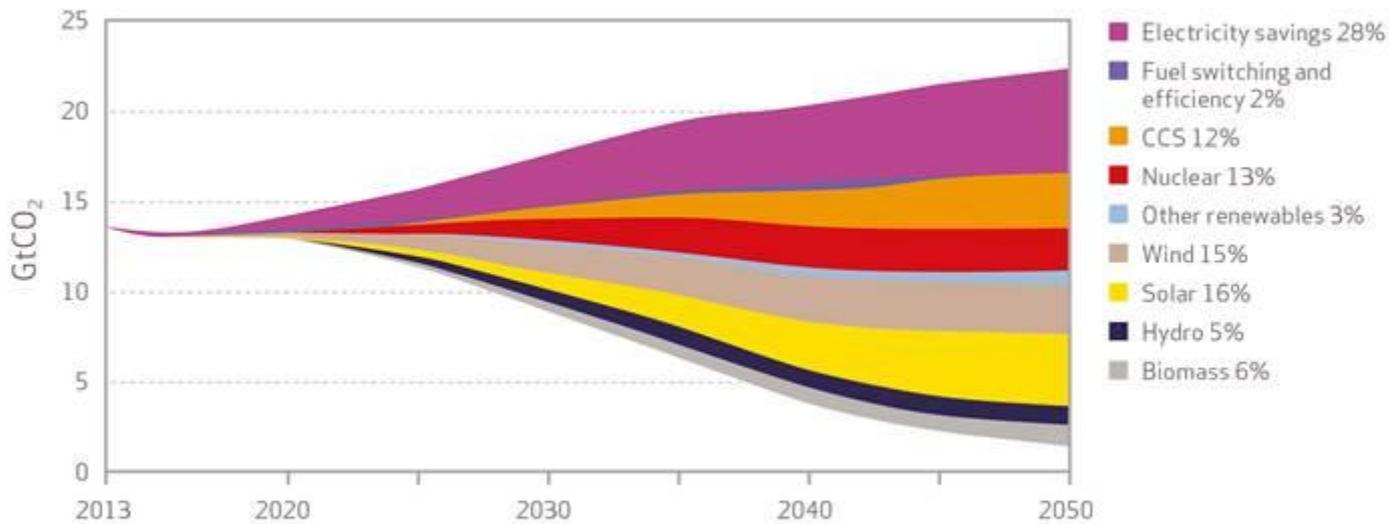


90%

Amount of CO₂ emissions that could be captured through CCS technologies.

CCS is critical to global climate objectives

Contribution of different technologies to cumulative annual emissions reductions



Source: IEA, Energy Technology perspectives 2016

- CCS is expected to deliver 12% of cumulative GHG emissions cuts through to 2050. It is therefore a key low-carbon technology
- The world's first large scale integrated CCS project capturing CO₂ from a coal-fired power plant – SaskPower's Boundary Dam – has just started full scale operation at the end of September 2014

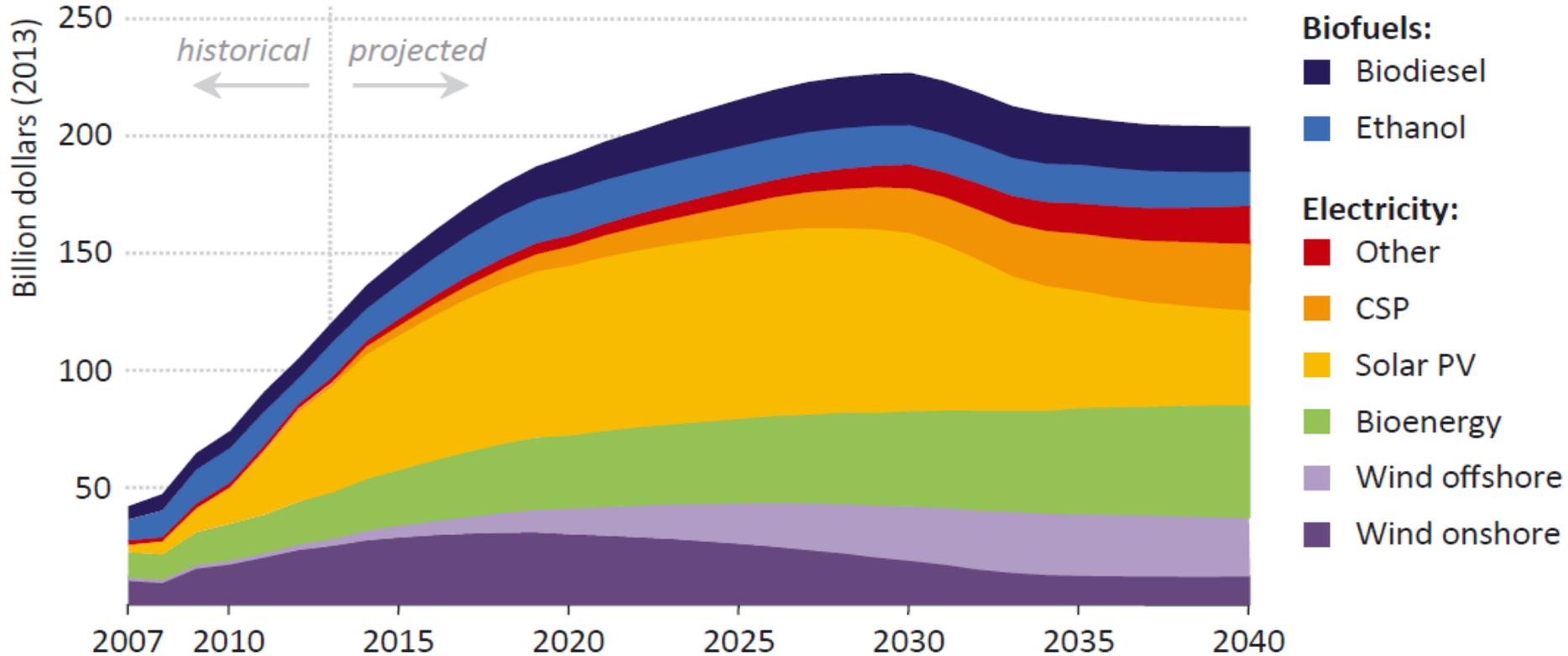
CCS is real, and happening now

- The world's first application of CCS at large scale in the power sector became operational in October 2014, at the Boundary Dam power station in Canada (1 Mtpa CO₂ capture)
- An upgrade of a 1960's coal unit chosen by Saskpower over gas and renewables
- Two more large scale applications of CCS in power will come on line in 2016 in the US
 - Kemper County Energy Facility (3 Mtpa, Mississippi)
 - Petra Nova Carbon Capture Project (1.4 Mtpa, Texas)
- Large-scale application of CCS will become a reality in iron and steel in 2016 at the Abu Dhabi CCS Project (0.8 Mtpa)
- A further 14 projects are in advanced planning (FEED)



- Boundary Dam, Saskatchewan, Canada
- Coal-fired 110MW CCS 1Mtpa plant operational October 2014
- \$1.4Bn Government and Saskatchewan Power Co partnership

CCS needs policy parity with renewables



- In the period 2007 to 2016, value of global policy support for renewable energy deployment was around US\$800B.
- Total value of policy support for deployment of CCS over all time is around \$20B

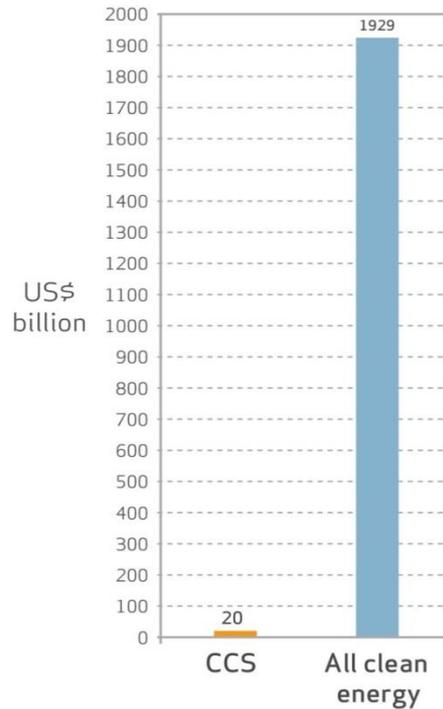
Data source: IEA, World Energy Outlook 2014, Global CCS Institute

Why CCS has been slow to progress

Clean energy investment* between 2004 – 2013 (billion US\$)

CCS:
\$20
billion

All clean
energy:
\$1929
billion



1%

*includes technology development, projects, M&A
Source: IEA

In summary...

- We must recognise that coal is an important driver of affordable, reliable energy to support economic development and competitiveness
- Coal plays a major role in industrialising and urbanising economies
- In any scenario coal is still going to play a major role in the world's energy mix – especially across Asia
- We can significantly reduce emissions from coal with commercially available technology today – we should encourage and support deployment of HELE technologies in preference of less efficient technologies
- More public support is needed to facilitate increased commercial demonstration of CCS to drive costs down so that we can begin a transition toward near-zero emission fossil fuels



WORLD COAL ASSOCIATION

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