

# **High Efficiency Low Emissions: positive impacts of achieving coal power efficiency gains**

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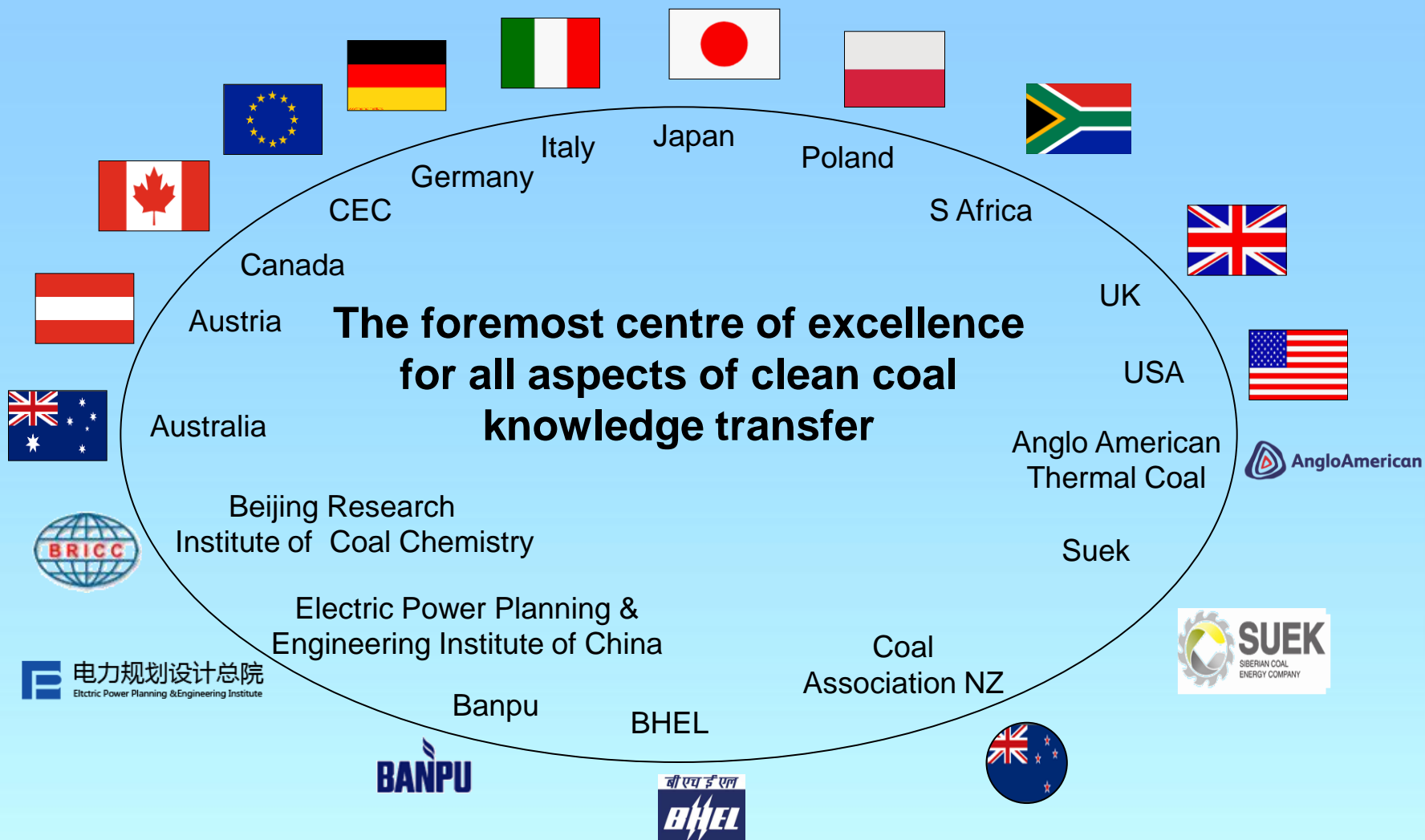
# **IEA Clean Coal Centre mission statement**

The IEA CCC will disseminate to a wide community objective analysis and information on the efficient, low emissions use of coal worldwide according to a programme agreed by the Membership: In order to achieve this objective, the focus of the IEA CCC activities comprises three broad categories:

- Towards zero emissions – including carbon abatement, emissions and effects, pollution control technology, residues.
- Coal utilisation and analysis – including coal properties, fuel handling, power generation technologies, coal conversion technologies, and industrial uses of coal.
- Economics and markets – including supply, transport and markets development, country studies, capital and operating cost reviews of current and new build technologies, including comparisons with non-coal options.

Services will be delivered through direct advice, review reports, workshops and conferences, facilitation of R&D, provision of networks and web based instruments.

# Membership status of the IEA Clean Coal Centre at October 2014

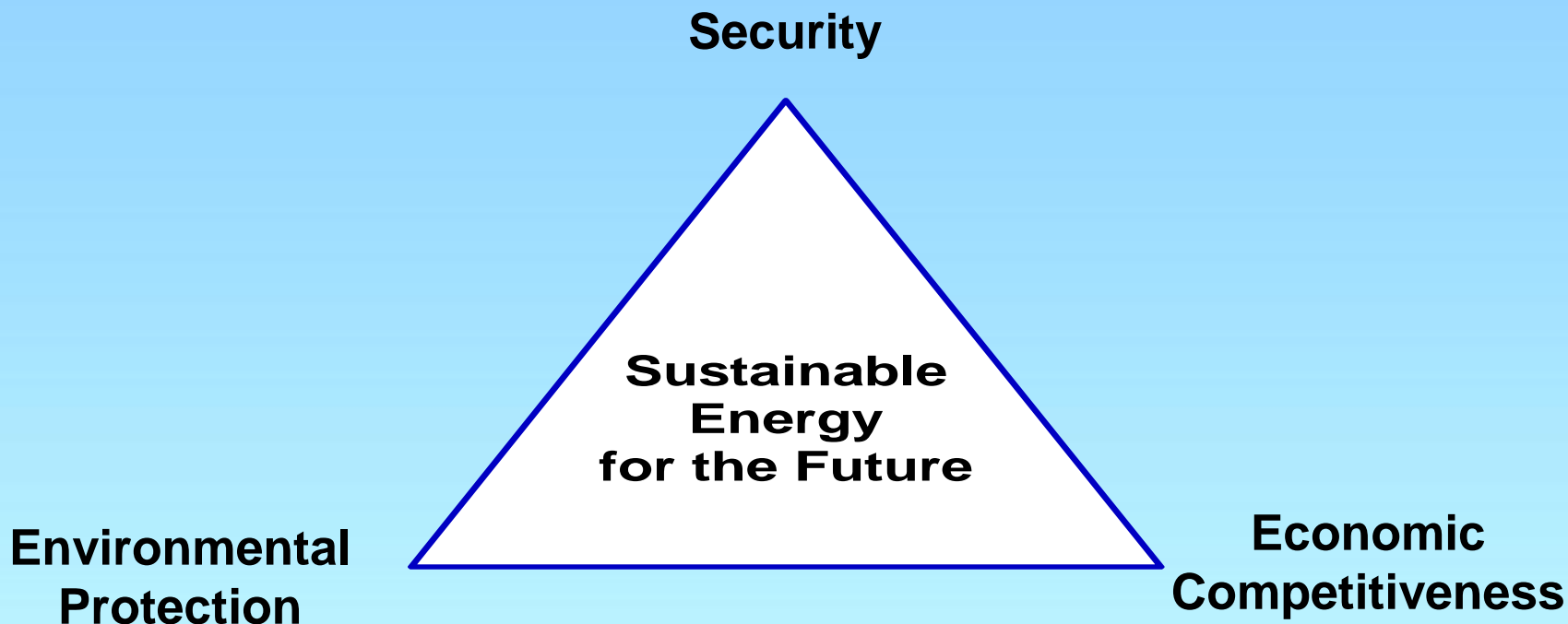


## Scope of the presentation

- Drivers for technology advancement
- Historical improvements in coal power generation technology
- Getting larger and introducing higher efficiency steam cycles
- HELE concept both for CO<sub>2</sub> and non-GHG emissions mitigation
- Current examples of HELE coal power plant
- Advanced HELE developments
- Scope to maximise HELE plants in major coal using economies
- Future work for IEACCC

## **Coal and sustainability**

**Coal can ensure energy security and economic competitiveness.  
There are environmental challenges but technologies  
are available to deal with these.**

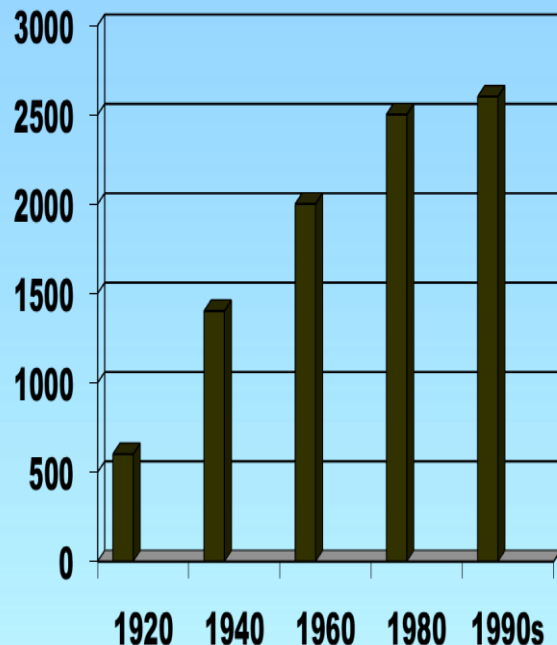


## **Role of clean coal technology**

- High efficiency low emissions technologies are critical to maintain coal based energy security and as a precursor to the longer term deployment of CCS
- Essential to assist developing countries in making this choice as part of their efforts to escape from poverty through access to reliable sources of power
- Lending criteria by multi-lateral donors not overly helpful

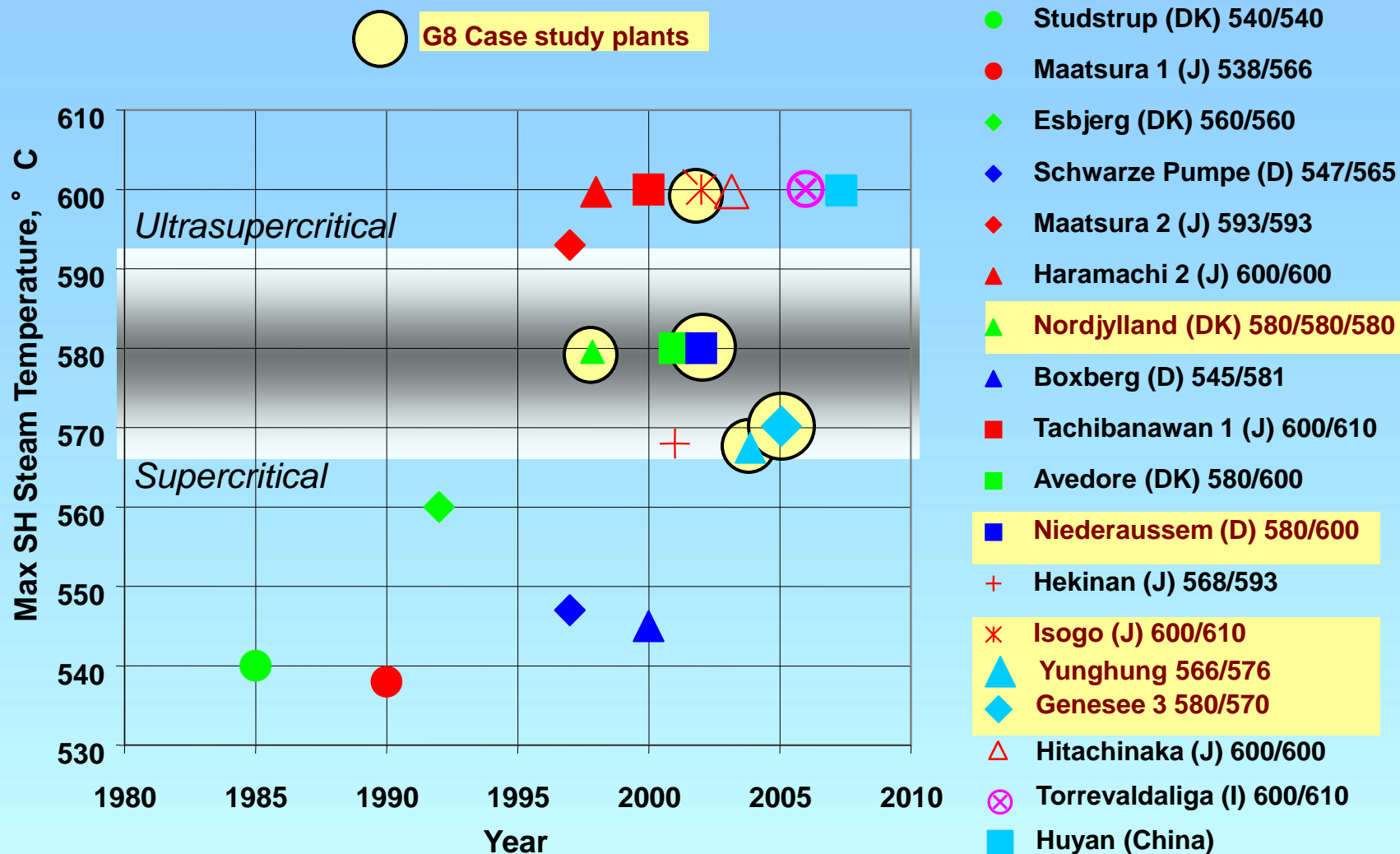
# Historical improvements to power cycle efficiencies

**Electricity Produced per tonne  
of Coal (kWh/t)**



- **Economies of scale leading to larger units**
- **Higher temperature steam cycles**
- **Better integrated operating procedures**

# Recent plant state of the art conditions



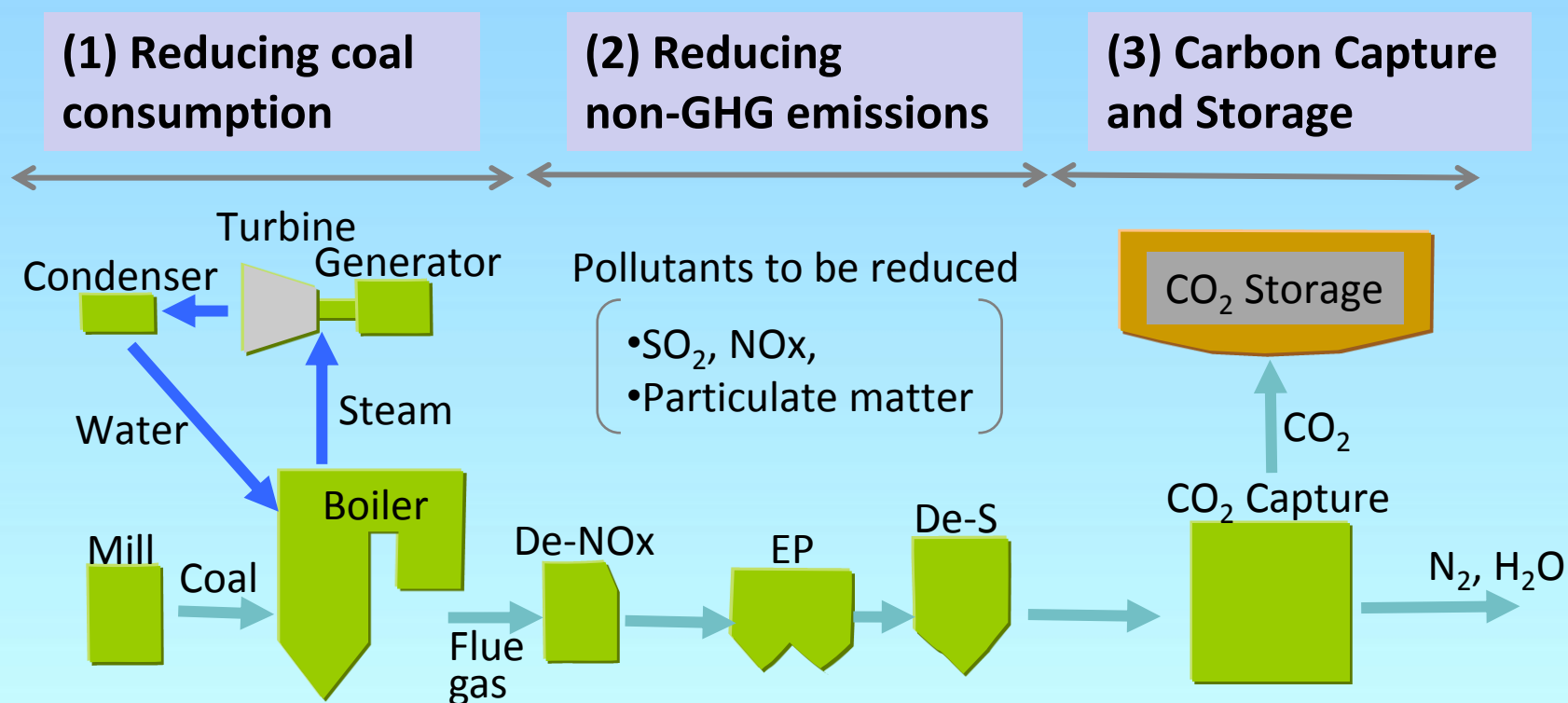
# Application of sc and usc steam cycles



# HELE Technologies

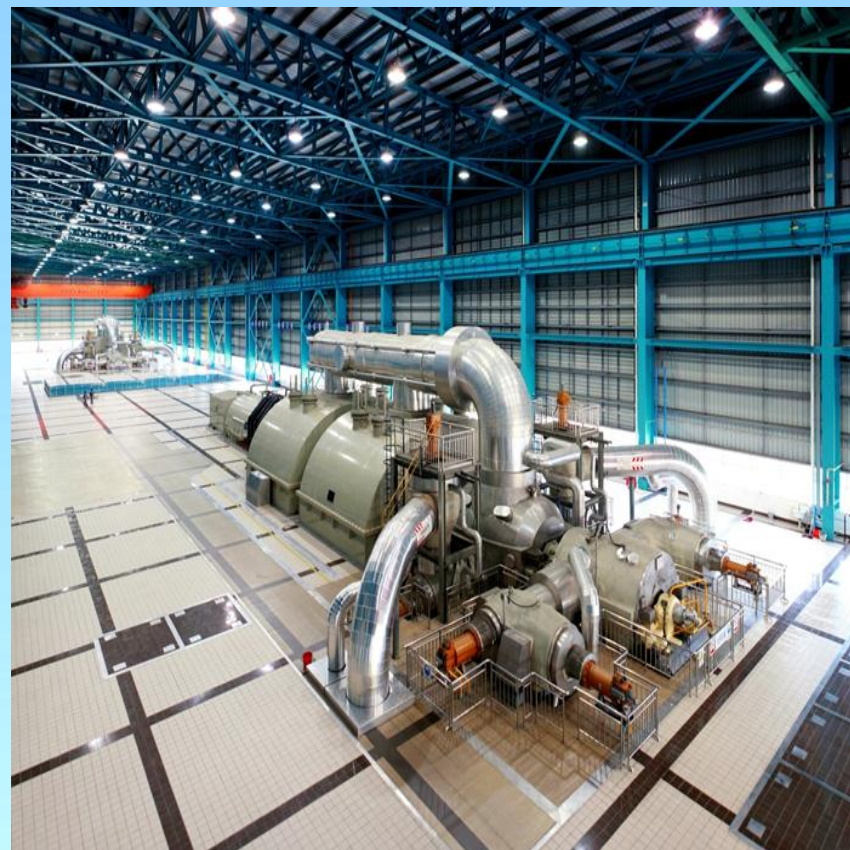
Focus on technologies to reduce both GHG and non-GHG (NO<sub>x</sub>, SO<sub>2</sub>, PM) emissions.

## Technologies for cleaner coal generation



# Waigaoqiao No. 3 power plant in Shanghai is one of the cleanest in the world

## Seeing is believing



# Waigaoqiao no. 3 power plant

## Emissions (mg/m<sup>3</sup>)

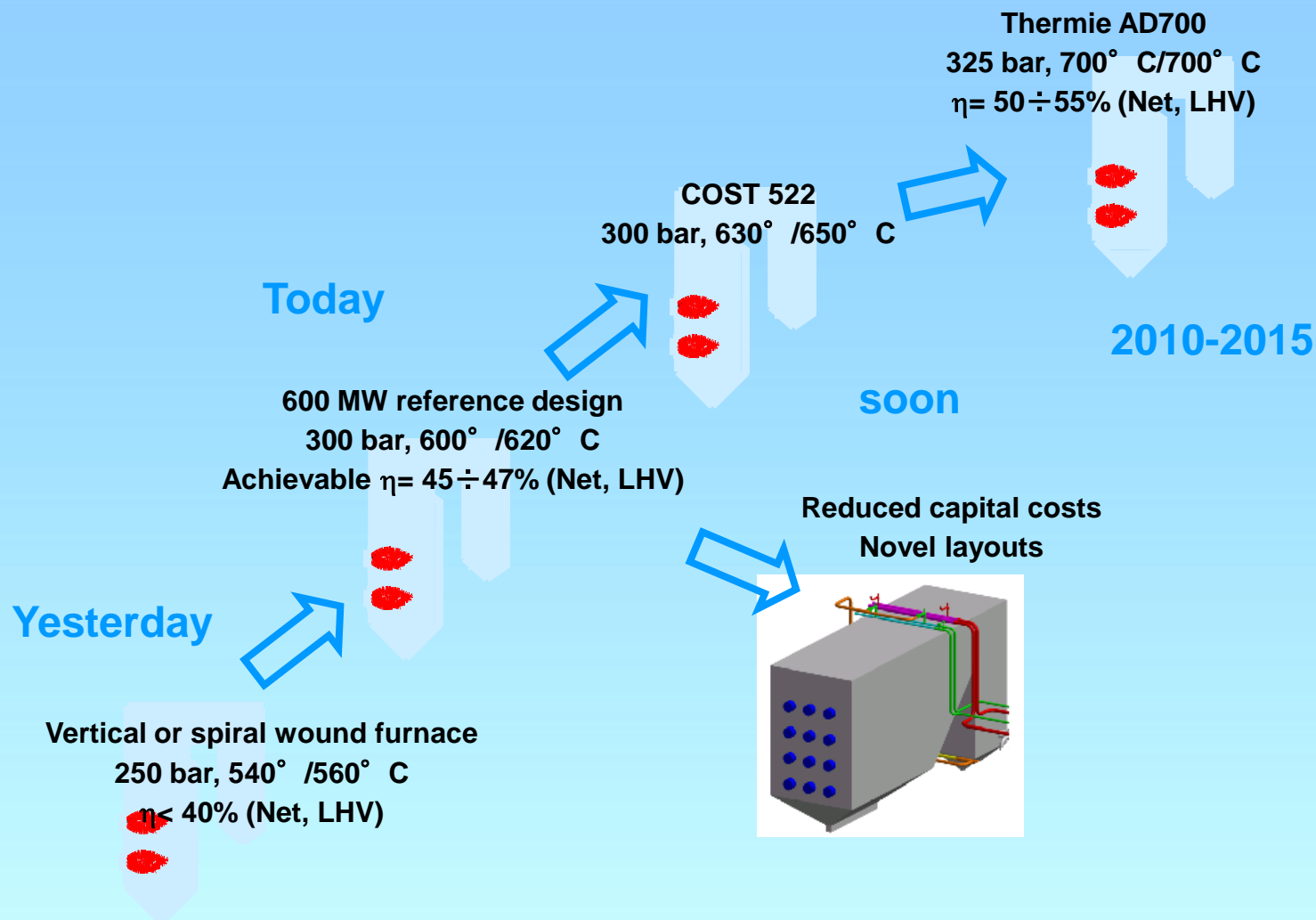
Dust: 11.63

SO<sub>2</sub>: 17.71

NO<sub>x</sub>: 27.25

Year	2008	2009	2010	2011	2012
Net efficiency (%)	42.73	43.53	43.97	44.50	44.40
Specific coal consumption (gce/kWh)	287.4	282.2	279.4	276.0	276.1
Annual load rate (%)	75	75	74	81	77

# Need to limit capital costs as well as increase steam cycle efficiency



# Towards $\geq 50\%$ cycle efficiency with advanced USC technology

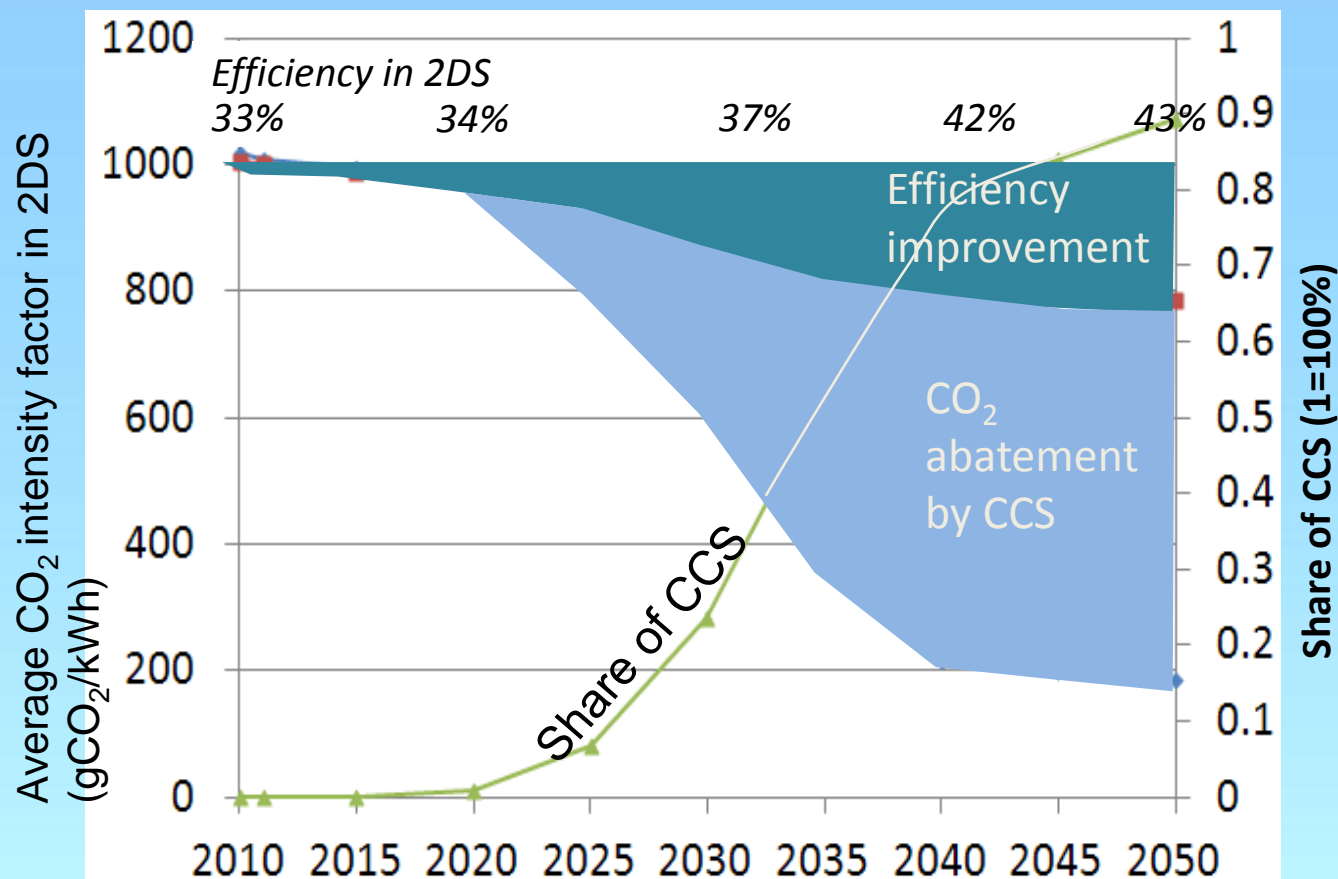
National programme	Steam temperature	Efficiency (LHV, net)	Programme start date	Demonstration plant operational by (size)	Also includes:
EU	700°C	$>50\%$	1998	2021 (500 MWe)	Coatings, biomass co-firing, cycling
USA	760°C	45-47% (HHV, net)	2000	2021 (600 MWe)	Oxyfuel, coatings, high sulphur coal
Japan	700°C	$>50\%$	2008	2021 (600 MW)	Biomass co-firing
China	700°C	46-50%	2011	2021 (660 MWe)	-
India	700°C	$>50\%$	2011	2017 (800 MWe)	-

## Metals used in boiler and turbine hot spots:

- Steels well proven in USC at 600°C
- Nickel based alloys proving capable in A-USC at 700°C



# Impact of efficiency improvement on CO<sub>2</sub> abatement



**Raising efficiency significantly reduces the CO<sub>2</sub>/kWh emitted (source: IEA HELE Roadmap, Dec 2012)**

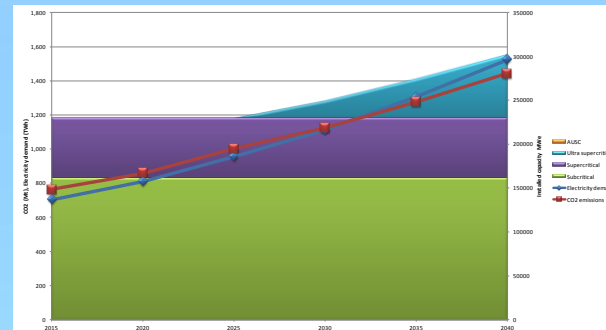
# **IEACCC HELE assessment study**

- **Country specific study on the prospects for implementing High Efficiency Low Emissions (HELE) technologies**
- **Impact of HELE implementation on emissions of CO<sub>2</sub>**
- **Look at Australia, China, Germany, India, Japan, Poland, Russia, S Africa, S Korea, USA**
- **Determine outline costs of deployment, where possible**
- **Identification of significant trends**

# HELE upgrade path through phased plant retirement

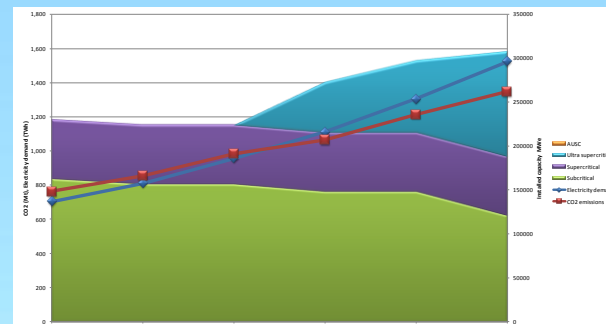
## Base Case

Existing coal fleet with additional USC to meet demand (if required)



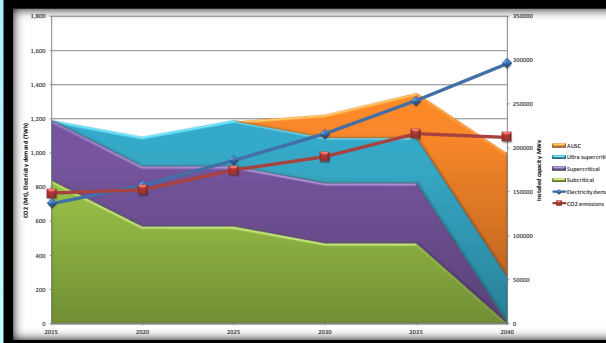
## 50 year retirement scenario

Review in 2020, 2030 and 2040. Retire capacity over 50 years old and replace with USC

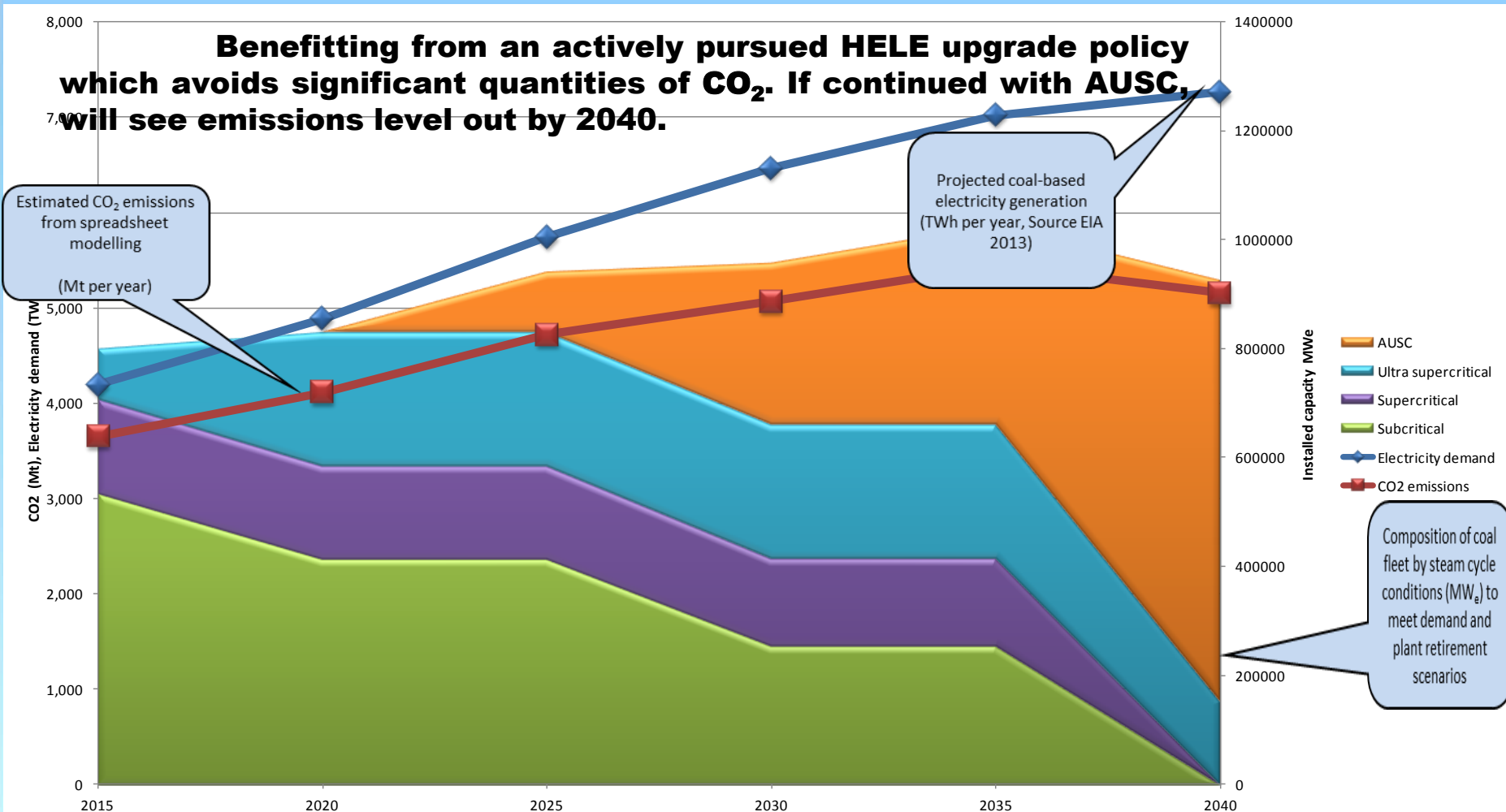


## 25 year retirement scenario

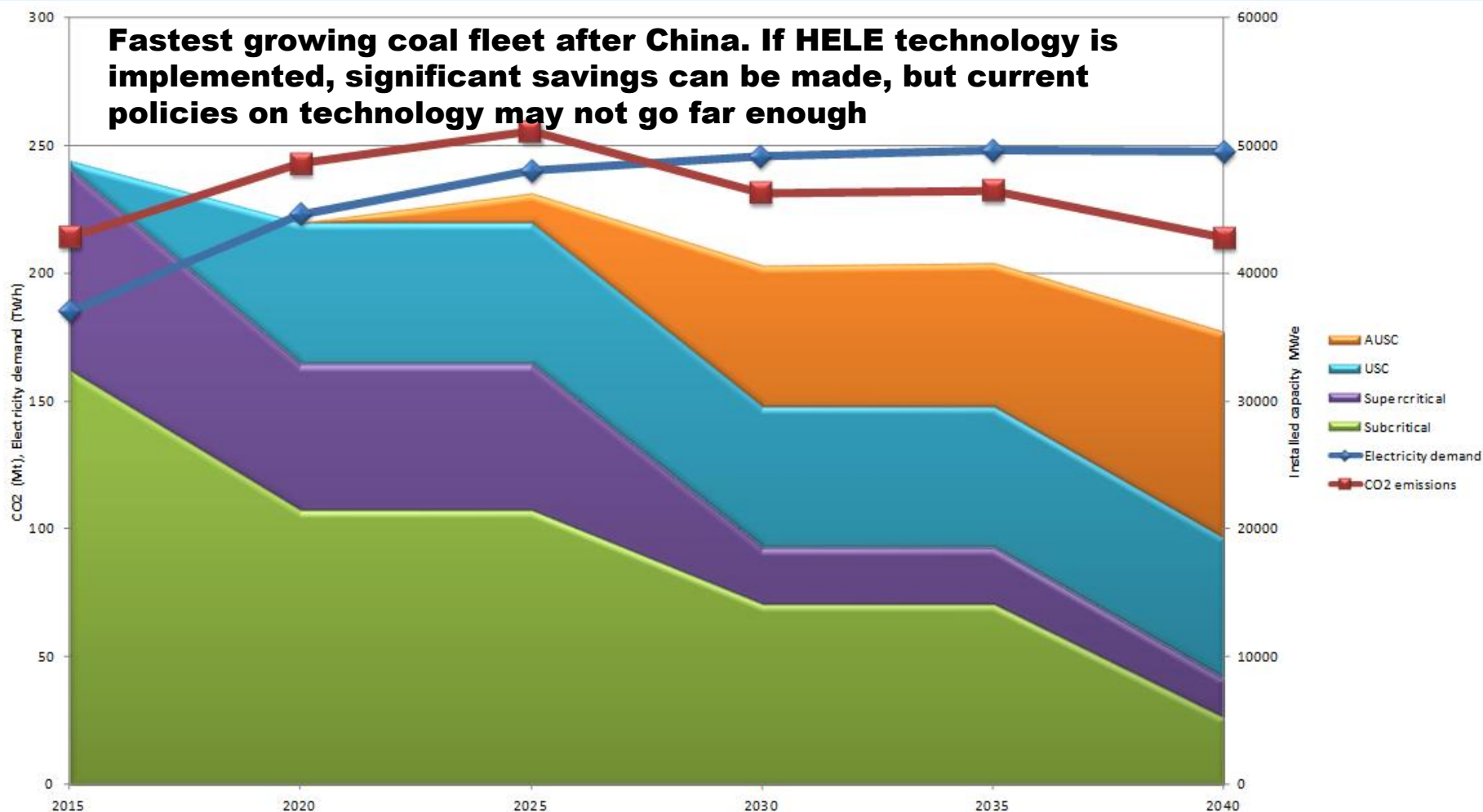
Review in 2020, 2030 and 2040. Retire capacity over 25 years old and replace with USC in 2020, AUSC in 2030 and 2040



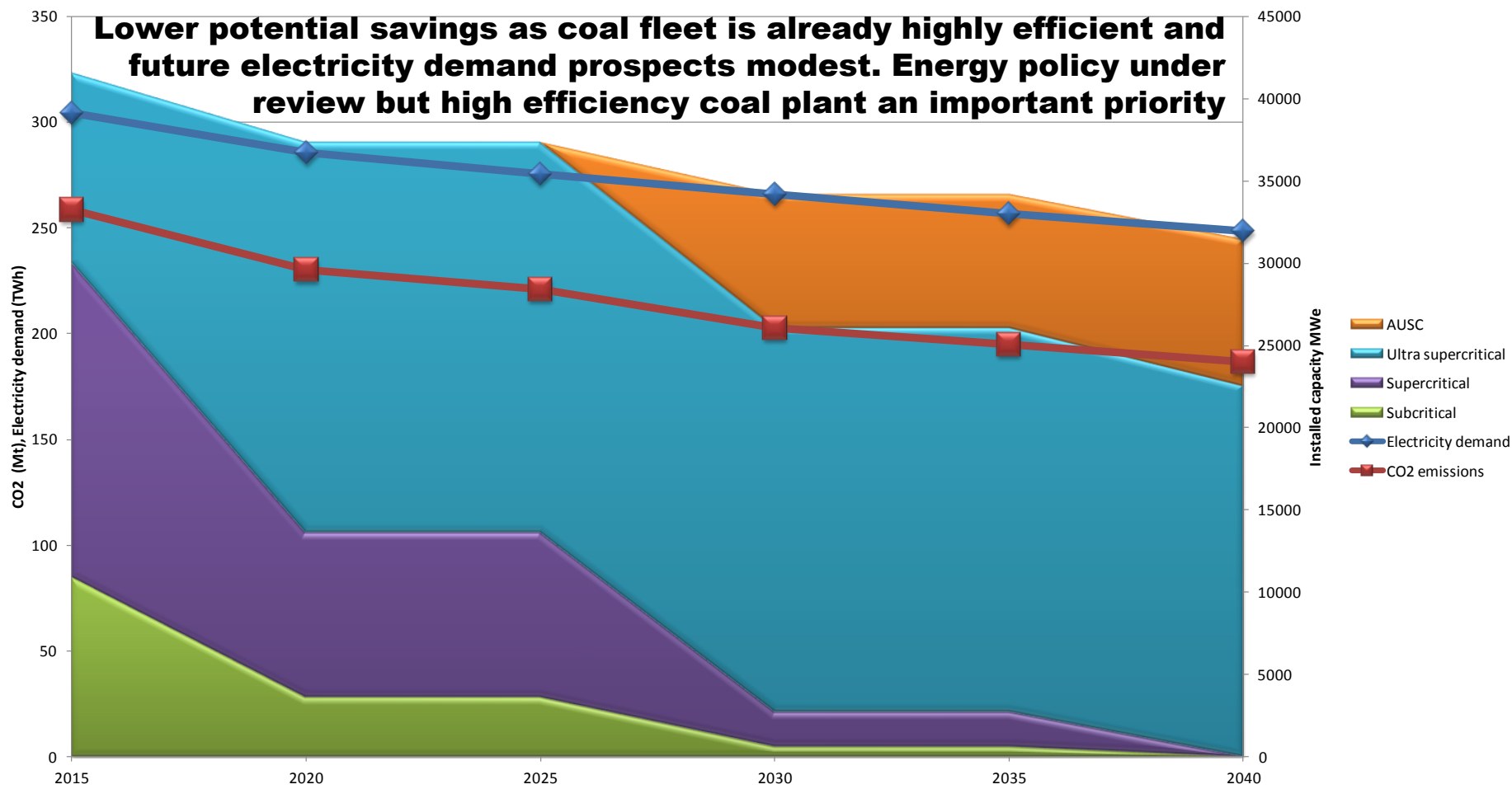
# China – 25 year retirement scenario, 2015 - 2040



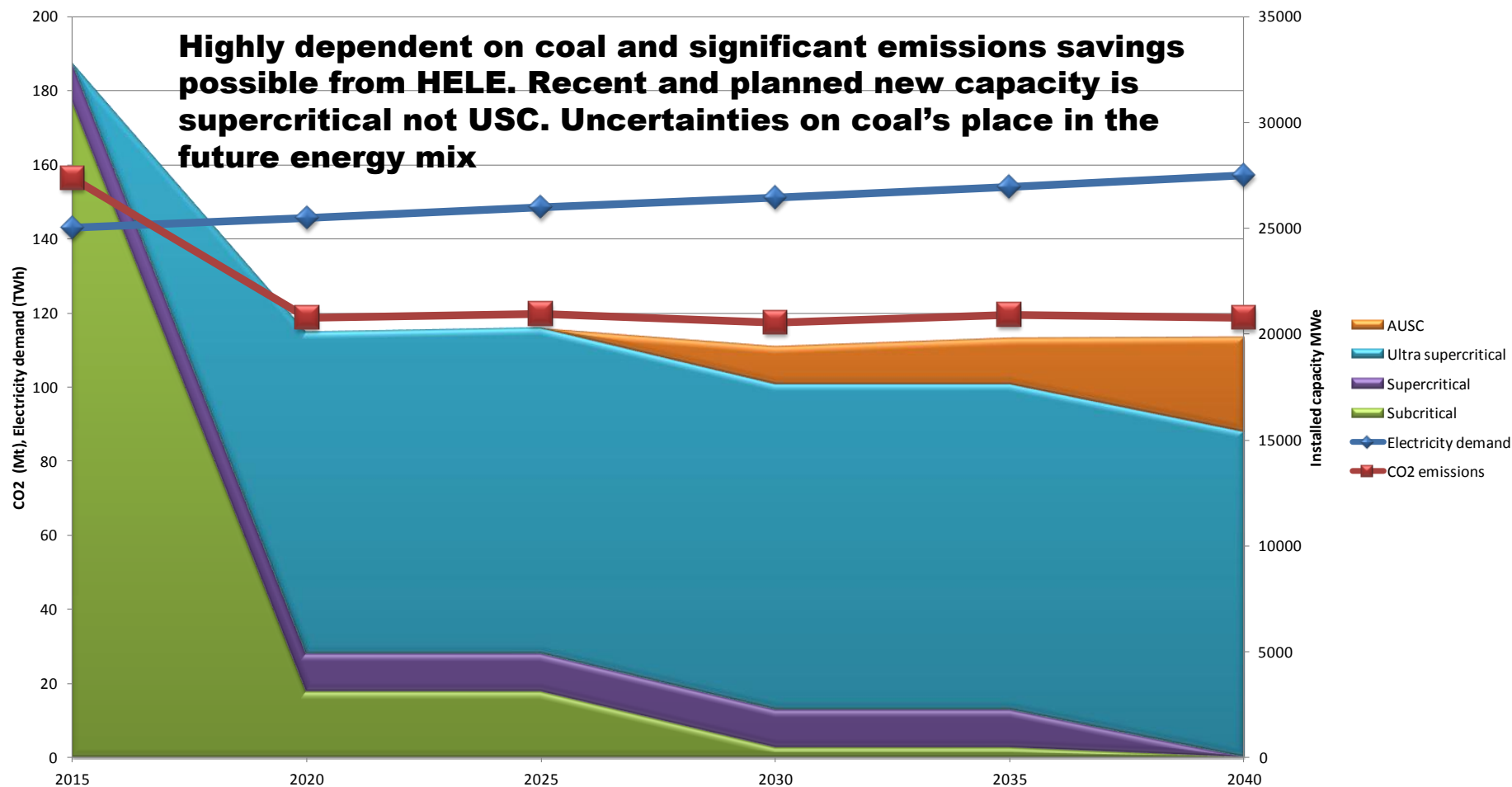
# India – 25 year retirement scenario, 2015 – 2040 CCS emissions trendline



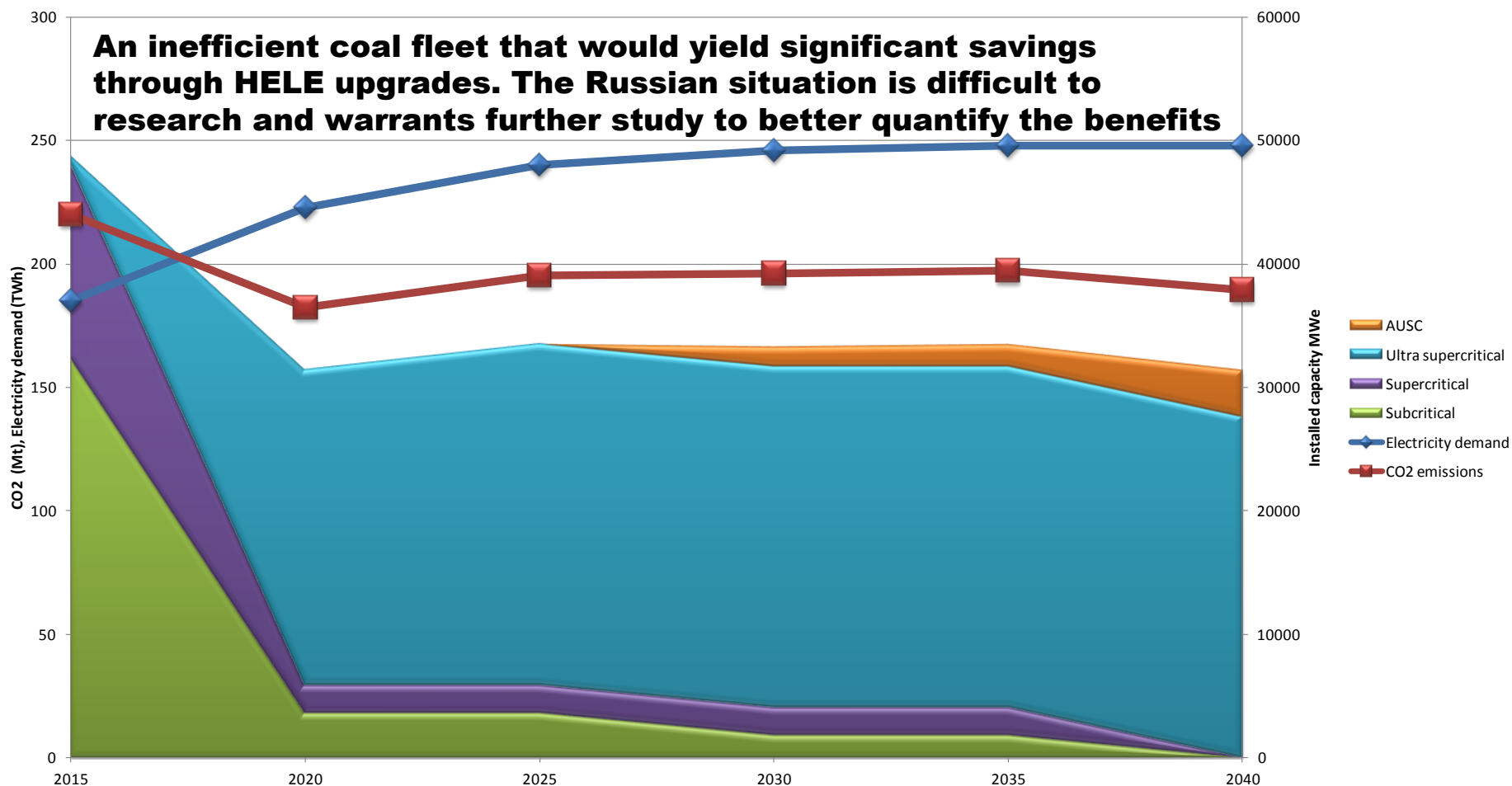
# Japan – 25 year retirement scenario, 2015 - 2040



# Poland – 25 year retirement scenario, 2015 - 2040



# Russia – 25 year retirement scenario, 2015 - 2040



## **IEACCC intended further research**

- **This study has provided a valuable insight into country-specific HELE possibilities but deeper analysis for all countries is recommended.**
- **Priority areas for further study are considered to be: India, South Africa, Poland and Russia.**
- **Other coal users need to be researched to complete the world view. A further overview study on HELE prospects is recommended for the “Asian Tiger” economies as a first step.**
- **Plant improvements are significant to achieving efficiency gains and a review of the current best practices is recommended leading to knowledge transfer opportunities.**