

United Nations Economic Commission for Europe  
**Financing Energy Efficiency Investments with the  
European Clean Energy Fund**

International Seminar, Geneva, February 21, 2008

**POTENTIAL PROJECTS**  
**For the Utilization of  
Renewable Energy Sources in Bulgaria**



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consult

## Potential Partners

**16 potential partners  
contacted:**

Municipalities: **4**

Private energy producers: **10**

Big energy consumers: **2**

## Potential Projects

**Municipalities:**

DH, based on wood biomass

Wind and PV projects

Mini hydro-power plants

## DH based on wood biomass

### Project 1:

#### 7 MW<sub>t</sub> with co-generation

Total investment: €10 million  
PB=6 years; IRR=12%

Expected financing from EBRD  
for detailed design: €800,000

€5 million are searched for  
against 51% of the property

Contracts signed with 50% of  
the clients available

Survey on biomass potential /  
Concept design

### Project 2:

2 x 7 MW<sub>t</sub>, Investment cost:  
€7 million, PB=7 years  
(Pre-feasibility study)

### Project 3:

25.4 MW<sub>t</sub>, 3,2 MW<sub>e</sub>,  
Investment cost:  
€19 million, PB=5.8 years  
(Pre-feasibility study)

### Project 4:

5 MW<sub>t</sub>, Investment cost:  
€5 million, PB=7 years  
(Pre-feasibility study)

## Private energy producers

### PV Project 1:

Capacity: 5 MW

Investment cost: €21.4 million

PB=6.48 years

Building plot owned: 75,000 m<sup>2</sup>

Concept design available

### PV Project 2:

Total Capacity: 2.1 MW

Total investment: €7.32 million

PB=7.8 years, IRR=13.8%

Building plot owned: 32,600 m<sup>2</sup>

Transformer station (250 kVA)  
available on the site

Distance to the existing  
electrical grid - 150 m

## Private energy producers

### Wind:

Capacity - 11 MW

Investment costs €15 million,  
PB=5.6 years

Building plot owned: 70,000 m<sup>2</sup>

Wind measurements since  
2004 available

Concept design available

Preliminary contract for  
connection to the grid signed

## Big energy consumers

### Energy Efficiency (Cap and Trade System)

EU Directive 2003/87/EC

Allocation of emission  
allowances according to the  
NAP

GHG emissions permits issued  
for each installation – 178  
installations on the whole

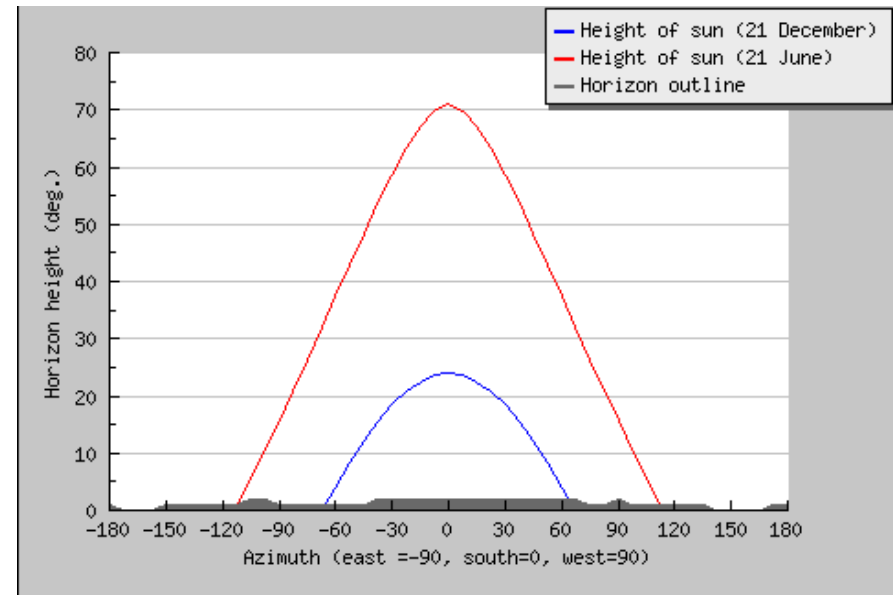
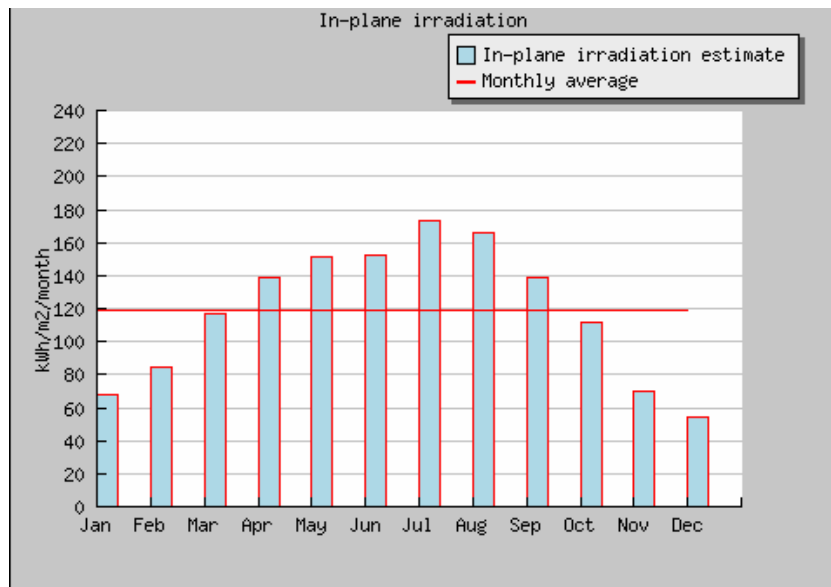
Control and penalties



## Example:

**Developer: SunSERVICE Ltd.**

### PVGIS estimates of solar electricity generation



## Example:

**Developer: SunSERVICE Ltd.**

### Technology

Thin Film (Kaneka K60)

Morning shade / High summer temperature

**Permits and licenses available**

### Main parameters

Solar radiation: 1,300kW/kWp

Installed power: 1.404 MW

Invertors' power: 1.3 MW

Generated energy:  
1,825,200 kWh/year

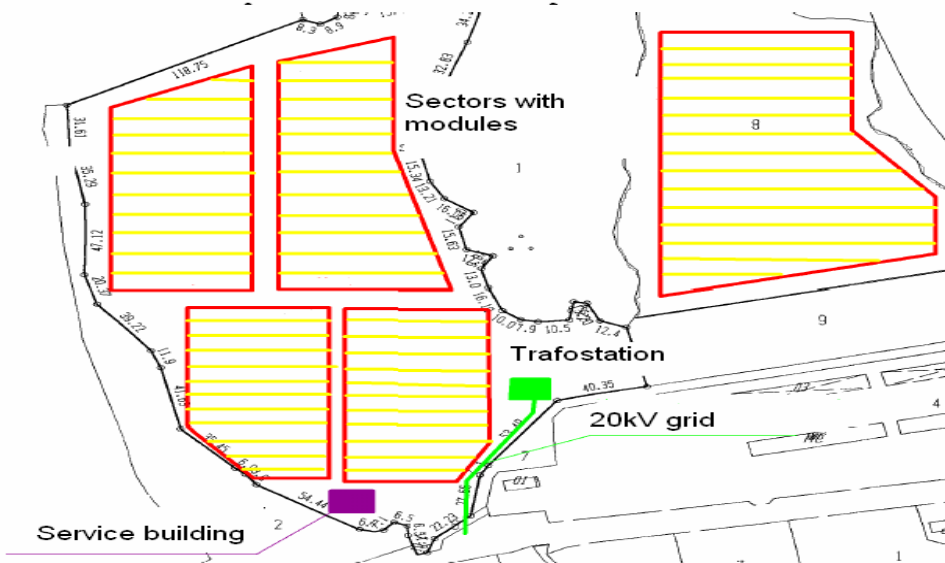
Construction of reference unit  
in the adjacent site is foreseen

## Example:

**Developer: SunSERVICE Ltd.**

### Situation

### Financial indicators:



Total investment cost:  
€ 5,193,380

Annual incomes:  
€ 669,848 per year

Project revenue:  
€ 15,741,000

PB = 7.7 years, IRR = 12.12%

## Conclusions

### Findings:

- Relatively small projects
- Shortage of financing for FS and PD (relevant for municipalities)
- Lack of equipment & services for measurements of wind and solar intensity
- Poor expertise for project development and evaluation

### Possible steps:

- Assistance to projects bundling
- Targeted support for project development
- Support for marketing, logistics, business plans development
- Support for measurements of wind intensity and solar radiation potential

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**Thank you**

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